

Kentucky Power 101A Enterprise Drive P 0 Box 5190 Frankfort, KY 40602-5190 Kentucky Power com

Jeff R. Derouen, Executive Director Kentucky Public Service Commission P. O. Box 615 211 Sower Boulevard Frankfort, KY 40602

FFEMED

FEB 1 5 2011

PUBLIC SERVICE COMMISSION

February 15, 2011

Dear Mr. Derouen:

Re:

Case No.

In the Matter of the Joint Application Pursuant to 1994 House Bill No. 501 for the Approval of Kentucky Power Company Collaborative Demand-Side Management Programs, and for Authority to Implement a Tariff to Recover Costs, Net Lost Revenues and Receive Incentives associated with the Implementation of the Kentucky Power Company Collaborative Demand-Side Management Programs.

Pursuant to the Commission's Order dated May 22, 1996, enclosed are an original and ten copies of the Joint Applicants' status report. This report describes the operation and progress of the Demand-Side Management Plan.

Specifically, the Joint Applicants, with the exception of the Office of the Attorney General's representative who abstained, seek authority for Kentucky Power Company or KPCo, in conjunction with its utility services and pursuant to the 1994 House Bill No. 501, to implement the enclosed revised electric tariff to recover costs associated with the implementation of demand-side management programs, which include net lost revenues and incentives related to those programs.

In this filing, the DSM Collaborative is requesting Commission approval to increase annual participation levels for the following three programs as noted below. In all three cases, the increase in participants is due to current market conditions and the overwhelming customer support of the program.

- Mobile Home Heat Pump Program from 150 to 230 customers per year.
- Mobile Home New Construction Program from 170 to 230 customers per year.
- High Efficiency Heat Pump Program from 196 to 250 customers per year.

Jeff R. Derouen February 15, 2011 Page 2

The DSM Collaborative is also requesting Commission approval to decrease annual participation levels for the Targeted Energy Efficiency Program all-electric and non-electric homes from 415 to 350 homes and 78 to 55 homes, respectively. The decrease in participants is necessary due to the balance between KPCo DSM funding versus Federal Stimulus funding associated with the Community Action Agency's Weatherization Assistance Program. KPCo funding is supplemental to the Weatherization Assistance Program.

The revised residential sector DSM Adjustment clause factor has been agreed upon and is proposed by the DSM Collaborative (see Exhibit C, Column 5, Line 13). The proposed factor for the residential sector is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C. The floor was calculated by taking the Collaborative's 2011 projected remaining three quarters position (see Exhibit C, Column 5, Line 2) and dividing by the adjusted estimated sector kWh sales for the remaining three quarters (see Exhibit C, Column 5, Line 11). The ceiling was calculated by taking the Collaborative's 2011 projected remaining three quarters position (see Exhibit C, Column 5, Line 4) and dividing by the adjusted estimated sector kWh sales for the remaining three quarters (see Exhibit C, Column 5, Line 11).

The revised commercial sector DSM Adjustment clause factor has been agreed upon and is proposed by the DSM Collaborative (see Exhibit C, Column 5, Line 26). The proposed factor for the commercial sector is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C. The floor was calculated by taking the Collaborative's 2011 projected remaining three quarters position (see Exhibit C, Column 5, Line 16) and dividing by the adjusted estimated sector kWh sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 24). The ceiling was calculated by taking the Collaborative's 2011 projected remaining three quarters position (see Exhibit C, Column 5, Line 18) and dividing by the adjusted estimated sector kWh sales for the remaining three quarters (see Exhibit C, Column 5, Line 24).

The Joint Applicants request the Commission to approve the following:

(1) The Experimental DSM Electric Tariff to become effective March 30, 2011. This will allow the Company to utilize the new residential and commercial factor with the first billing cycle in April 2011.

Jeff R. Derouen February 15, 2011 Page 3

As is customary, the Company requests the Commission return a stamped copy of the revised tariff sheet upon arrival. If you have any questions, please contact me at (502) 696-7010.

Sincerely,

Lila P. Munsey

Manager, Regulatory Services

Lea P. Mursey

enclosure

Canceling

P.S.C. ELECTRIC NO. 9

### TARIFF D.S.M.C. (DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE) (Cont'd.)

### RATE. (Cont'd.)

- The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, 5. along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission under this regulation shall be open and made 6. available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side 7. Management Plan is as follows:

### CUSTOMER SECTOR

		RESIDENTIAL (\$ Per KWH)	COMMERCIAL (\$ Per KWH)	INDUSTRIAL*	
Floor Factor Ceiling Factor	-	(0.000161) 0.001710	0.000116 0.001117	- 0 - - 0 -	(R)(I) (R)(I)

The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in 8. Item 7 above is as follows:

### **CUSTOMER SECTOR**

	RESIDENTIAL	<u>COMMERCIAL</u>	<u>INDUSTRIAL</u> *	
<u>DSM (c)</u> S (c)	1,257,503 \$ 1,622,751,200	651,239 1,056,622,000	- 0 - - 0 -	(I)(I)
Adjustment	Factor \$ 0.00775	\$ 0.000617	- 0 -	(R)(I)

'The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999.

JE February 15, 2011 Lela P. Meursey DATE OF ISSUE EFFECTIVE DATE Service rendered on or after March 30, 2011 MANAGER REGULATORY SERVICES FRANKFORT, KENTUCKY ISSUED BY TITLE **ADDRESS** 

### KENTUCKY POWER COMPANY Demand Side Management Status Report As of December 31, 2010

### Z N N

DESCRIPTION	Definitions Summary Information (All Programs)	DSM Programs:	Residential Programs	Energy Fitness - Inactive	Targeted Energy Efficiency	Compact Fluorescent Bulb - Inactive	High Efficiency Heat Pump Retrofit - Inactive	High Efficiency Heat Pump - Mobile Home	Mobile Home New Construction	Modified Energy Fitness Program	High Efficiency Heat Pump	Community Outreach Compact Fluorescent Lamp (CFL)	Energy Education for Students	Residential HVAC Diagnostic and Tune-up	Residential Load Management	Residential Efficient Products	Commercial Programs	Commercial HVAC Diagnostic and Tune-up	Commercial Load Management	High Efficiency Heat Pump/Air Conditioner	Commercial Incentive	Smart Audit - Inactive	Smart Incentive - Inactive	Industrial Programs	Smart Audit - Inactive	Smart Incentive - Inactive
PAGE	<b>⊢</b> ω			5	ω	<del></del>	41	17	20	23	26	29	32	35	38	41		44	47	50	53	56	59		62	65

### DEFINITIONS

uary 1, 2010 through December 31, 2010.

1) YTD Costs	- Year-to-Date costs recorded January 1, 2010 through Decemb
<ol> <li>YTD Impacts</li> </ol>	<ul> <li>Estimated in place load impacts for Year-to-Date participants.</li> </ul>
3) PTD Costs	<ul> <li>Costs recorded from the inception of the program through Dec</li> </ul>

# - Costs recorded from the inception of the program through December 31, 2010.

## - Estimated in place load impacts for Program-to-Date participants.

4) PTD Impacts

### COMMENTS

Our calculations are based on actual participants and costs as of December 31, 2010. The Residential DSM costs in this status report do not agree with the total costs in the Financial Report due to a one month lag in reporting.

previous months. The average monthly net energy savings is then increased by 10% to include T&D losses. The estimated actual in-place energy annual KWh per participant (shown in Exhibit E) and 1/2 of the new participants for the current month, plus the cumulative participants from the participating customers of each DSM program (including T&D losses). The average monthly net energy savings is the product of 1/12 of the The estimated actual in-place energy (kWh) savings is the summation of the monthly average net energy savings associated with (KWVh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers (excluding free riders) and projected winter/summer demand reductions filed for each program (refer to Section III to V of the joint application). The anticipated peak demand (kW) reductions includes 11% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002, June 30, 2005, June 30, 2008 and June 30, 2010 DSM collaborative report.

efficiency incentive and maximizing incentive for the period 1/1/10 to 12/31/10 are calculated using the revised values contained in Schedule C The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial incentives and net lost revenue KWH impacts was used for each program for the first eighteen months (1/196 to 6/30/97). The lost revenue, values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency of this status report.

and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

### KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS)

SUMMARY INFORMATION (ALL PROGRAMS) As of December 31, 2010	<b>)N (ALL PROGRAMS)</b> er 31, 2010	
DESCRIPTION	YTD	PTD
Total Revenue Collected	\$2,258,881	\$16,945,113
Total Program Costs	1,429,010	11,812,184
Total Lost Revenues	412,289	4,116,369
Total Efficiency / Maximizing Incentive	304,971	1,348,695
HEAP - Kentucky Power's Information Technology Implementation Costs (Case No 2006 - 00373, Dated December 14, 2006)	0	58,968
HEAP - KACA's Information Technology Implementation Costs	0	15,700
Total DSM Costs As of December 31, 2010	\$2,146,270	\$17,351,916

### Page 4

### KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS) As of December 31, 2010

	YTD	7) 4 6 7	PTD 500 700 637	JANA
Actual In-Place Energy Savings:	2,156,019	U///	700,427,000	- - -
w/ T&D Line Losses:	2,371,620	kWh	640,997,100	kWh
Total kW Reductions:				
	2,456	ΚW	22,817	K
w/T&D Line Losses:	2,726	ΚW	25,327	ΚŽ
	534	ΚW	5,107	₹
w/T&D Line Losses:	593	ΚW	5,669	K∾

20				
NFORMAT	PROGRAM: Energy Fitness	Number of Households	Residential	REPORTING PERIOD: January - December 2010
PROGRAM	PROGRAM:	PARTICIPANT DEFINITION:	CUSTOMER SECTOR: Residential	REPORTING PERIOD:

The control of the co						4	2010							
	Lan Lan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	ΔTΛ	
New Participants	0	0	0	0	0	0	0	0	0	0	0	0	0	2,812

		Impacts	40		
Estimated in Place Energy (KV	Energy (kWh) Savings	An	Anticipated Peak Demand (kW) Reduction	nand (kW) Reducti	no
YTD	PTD	TY	YTD	Д.	PTD
		Summer	Winter	Summer	Winter
0	55,360,221	0	0	441	1,932

January - December 2010 **Energy Fitness** Reporting Period:

	000000000000000000000000000000000000000		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.00	00'0	18,189.00
Equipment/Vendor:	0.00	0.00	665,964.00
Promotional:	0.00	0.00	00.0
Customer Incentives:	0.00	00.0	00.0
Other Costs:	00.0	0.00	00.096
Total Program Costs	00.0	0.00	685,113.00
Lost Revenues:	00.0	(19,322.00)	363,029.00
Efficiency Incentive:	00.00	(46,349.00)	63,482.00
Maximizing Incentive:	00.00	0.00	00.00
Total Costs	00.0	(65,671.00)	1,111,624.00

### COMMENTS:

This program was discontinued May 14, 1999.

PROGRAW NFORWATION	PROGRAM: Targeted Energy Fitness	PARTICIPANT DEFINITION: Number of Households	CUSTOMER SECTOR: Residential - Low Income	PURPLE PERIOD: January, Docomber 2010
	PROGRAN	PARTICIPANT DEFINITION	CUSTOMER SECTOF	JOIGED SINITACIES

						4	2010							
Dorficinon*	2	H <sub>O</sub> H	200	Anr	Mav	June	July	Aug	Sep	Oct	Nov	Dec	AT OT	딥
שונוכוספונ	200	2			6511				*					
All Flectric	တ	9	34	40	17	46	31	38	27	30	17	29	346	3,070
Non										(	,	7	Ļ	7 U
All Flectric	С	~	ო	~	10	15	4	ဖ	_	0		_	50	ncn'ı
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		mpacts	10		
Estimated in Place Energy (kWh) Savi	Energy (kWh) Savings	Ar	nticipated Peak Der	Anticipated Peak Demand (kW) Reduction	
CTX	DTD	\frac{1}{2}	YTD	<u>n</u>	DTO
2		Summer	Winter	Summer	Winter
				-	
455,844	89,451,783	36	169	650	2,923

January - December 2010 Targeted Energy Efficiency Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.0	0.00	253,327.00
Total Evaluation	347,248.00	0.00	3,172,275.00
	00.0	0.00	0.00
Profilouolial.	000	00.0	00.0
Customer Incentilves:			0 553 00
Other Costs:	00.0	0.00	3,000.00
Total Program Costs	347,248.00	0.00	3,435,155.00
1 oct Doventies.	91,493.00	1,944.00	682,822.00
LOST INCOMPLIACE.	30.049.00	184.00	83,649.00
Efficiency incertifye.	000	00 0	123 197.00
Maximizing Incentive:	00.0		
Total Costs	468,790.00	2,128.00	4,324,823.00

### 

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

installed, participant energy education costs and vendor administration costs. The YTD costs are The Equipment / Vendor cost categories includes the cost of labor and materials of measures \$341,357 for all-electric and \$5,891 for non-all-electric homes.

The YTD Estimated in Place Energy (kWh) Savings for all-electric participants and non-allelectric participants is 414,816 and 41,029 respectively. The YTD Anticipated Peak Demand (kW) Reduction summer/winter for all-electric and non-allelectric participants is 33/163 and 3/6 respectively. The YTD Lost Revenue for all-electric participants and non-all-electric participants is \$77,737 and \$13,756 respectively. The YTD Efficiency Incentive for all-electric and non-all-electric participants is \$26,718 and \$3,331 respectively.

The projected participant and budgetary level for 2011 is 350 all-electric homes, 55 non-all-electric homes and \$400,000.

PROCRANDORVATION	PROGRAM: Compact Fluorescent Bulb	PARTICIPANT DEFINITION: Number of Bulbs Installed	CUSTOMER SECTOR: Residential	REPORTING PERIOD: January - December 2010

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	200	II 2	Mar	Anr	Mav	June	Zino Zino	Aug	geb	5	2	3		
	2	2	3								-	-		
New						(	(	C	C			C	0	269
Participants	0	0	0	0	0	Э	0	>		)		<b>)</b>		

ings Summer	Ş	Anticipated Peak Demand (kW) Reduction	Uld	Winter Summer Winter	0 3
	Impac	sbu		Simmer	280,416 0

January - December 2010 Compact Fluorescent Bulb Reporting Period:

materia te i i i i i i i i i i i i i i i i i i	en de la companya de		
	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
70000	0.00	00.00	00'09
Olal Evaluation	0.00	00.00	15,021.00
Equipment vendor.	00.0	0.00	0.00
Promotional:		00 0	0.00
Customer Incentives:	0.00		000
Other Costs:	00.00	0.00	00.0
Total Drown Cote	0.00	0.00	15,081.00
I Olai Pioglaii Cosis			
			200 7
100000000000000000000000000000000000000	00.00	25.00	U.cua, I
LOSI NEVELINES.	00 0	8.00	433.00
Efficiency incentive.		00 0	000
Maximizing Incentive:	0.00	0.00	
	00.0	33.00	17,119.00
ו סומו כסמים			

### COMMENS

This program was discontinued December 31, 1996.

## NEORIA DORUMANTO NEORIA NEORIA

PROGRAM: High Efficiency Heat Pumps - Retrofit
PARTICIPANT DEFINITION: Number of Units Installed
CUSTOMER SECTOR: Residential
REPORTING PERIOD: January - December 2010

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Resistance	ō	0	C	0	O	0	0							
Non							(		C		c	C	C	626
Resistance	0	0	0	0	0	0	0	0	0	0				

	uction	PTD	Winter	1	2,995
AND THE REAL PROPERTY OF THE P	mand (kW) Red		Summer		851
S	Anticipated Peak Demand (kW) Reduction	YTD	Winter		0
moacts	A		Summer		0
	Estimated in Place Energy (kWh) Savings	OTG (C.)	<u>.</u>		71,026,985
	Estimated in Place	/TO			0

High Efficiency Heat Pumps - Retrofit January - December 2010 Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.0	0.00	12,885.00
Fanipment/Vendor:	00.00	0.00	129,767.00
Promotional:	00.00	00.00	00.0
Customer Incentives:	00.00	00.00	70,500.00
Other Costs:	00.00	0.00	1,160.00
Total Program Costs	0.00	00.0	214,312.00
l ost Revenues:	0.00	(269.00)	368,960.00
Efficiency Incentive:	00.0	(2,196.00)	48,017.00
Maximizing Incentive:	00.00	00'0	5.00
Total Costs	0.00	(2,465.00)	631,294.00
Total Costs	00.0	(2,465.00)	

### Page 16

## KENTUCKY POWER COMPANY

### COMMENS

This program was discontinued December 31, 2001.

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PROGRAM: High Efficiency Heat Pump - Mobile Home PARTICIPANT DEFINITION: Number of Units Installed CUSTOMER SECTOR: Residential REPORTING PERIOD: January - December 2010

							2010							
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	5	5
New Participants	-	22	10	13	29	12	40	32	18	25	7	10	233	2,280

	kW) Reduction	РТО	Summer Winter	333 3,917
	Anticipated Peak Demand (kW) Reduction		Winter	312
mpacts	Anti	YTD	Summer	50
	Estimated in Place Energy (kWh) Savings	OTA	1	87,249,107
	stimated in Place	TTX	)	226,299

High Efficiency Heat Pump - Mobile Home January - December 2010 Reporting Period:

	ay, hada a doo baasaayaayaa a saasaan aya dhada ahaa baayaa a aasaa ahaa aa ahaa ahaa ahaa aha	en de la composition	A CONTRACTOR OF THE CONTRACTOR
	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.00	0.00	46,374.00
Equipment/Vendor:	21,500.00	0.00	65,505.00
Promotional:	00:00	0.00	0.00
Customer Incentives:	83,300.00	0.00	977,200.00
Other Costs:	00.0	0.00	1,167.00
Total Program Costs	104,800.00	0.00	1,090,246.00
Lost Revenues:	40,789.00	5,820.00	479,502.00
Efficiency Incentive:	32,618.00	18,331.00	185,408.00
Maximizing Incentive:	00.0	0.00	00.0
Total Costs	178,207.00	24,151.00	1,755,156.00

### CONTRACTOR

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The projected participant and budgetary level for 2011 is 230 and \$113,500 respectively.

## PROGRAMION

PROGRAM: Mobile Home New Construction
PARTICIPANT DEFINITION: Number of Units Installed
CUSTOMER SECTOR: Residential
REPORTING PERIOD: January - December 2010

						4.4	2010							- 1
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	ATD	2
Heat Pilmn	23	7	10	17	27	27	20	4	<del>0</del>	17	24	26	234	2,145
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	01													
Air									(	(	(	(	C	C
Conditioner	C	0	0	0	0	0	0	0	0	Э	Э	כ	 >	7
	-				The second secon	Control of the state of the sta								

moacts	bu	PTD YTD PTD	Summer Winter Summer Winter	128,023,604 151 345 602 5,087
	Estimated in Place Energy (kWh) Savings	PTD		128,023,604
	Estimated in Place	ΔŢ		221,335

Mobile Home New Construction	January - December 2010
	Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.00	0.00	30,294.00
Fauipment/Vendor:	11,450.00	0.00	129,963.00
Promotional:	00.0	00.00	3,939.00
Customer Incentives:	115,500.00	00.00	1,081,450.00
Other Costs:	250.00	00.00	4,616.00
Total Program Costs	127,200.00	0.00	1,250,262.00
Lost Revenues:	53,784.00	00.00	548,382.00
Ffliciency Incentive:	17,736.00	0.00	157,777.00
Maximizing Incentive:	00.0	0.00	2,580.00
Total Costs	198,720.00	00'0	1,959,001.00
		THE REPORT OF THE PROPERTY OF	

### CONTRACTOR

offer a financial incentive to new mobile home buyers and trade allies to encourage the installation The Collaborative has devised and implemented a plan in conjunction with trade allies to of high efficiency heat pumps and upgraded insulation packages in new mobile homes. The projected participant and budgetary level for 2011 is 230 heat pumps and \$136,750 respectively.

# PROGRAM: INFORMATION PROGRAM: Modified Energy Fitness PARTICIPANT DEFINITION: Number of Audits CUSTOMER SECTOR: Residential REPORTING PERIOD: January - December 2010

				The same of the sa		2	2010							
									•	1	Moss	2		
	200	Foh	Mar	Apr	Mav	June	July	Aug	Sep	Cot	NON	בפר	2	
	סמוו	2												
New Participants	57	63	97	76	73	141	139	140	117	187	61	55	1,200	066,9

Modified Energy Fitness January - December 2010 Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.0	00.00	27,106.00
Fauinment/Vendor:	418,693.00	00.00	2,541,778.00
Promotional:	00:0	00.00	0.00
Customer Incentives:	00.0	00.00	0.00
Other Costs:	00.0	0.00	00:0
Total Program Costs	418,693.00	0.00	2,568,884.00
lost Revenues:	125,741.00	00.00	659,667.00
Efficiency Incentive:	59,724.00	0.00	290,534.00
Maximizing Incentive:	00.00	00'0	0.00
Total Costs	604,158.00	0.00	3,519,085.00
A CONTRACT OF THE PROPERTY OF	The first the state of the stat		

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The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating. The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs.

The projected participant and budgetary level for 2011 is 1,200 and \$455,000 respectively.

# PROGRAM: INFORMATION PROGRAM: High Efficiency Heat Pump PARTICIPANT DEFINITION: Number of Units Installed CUSTOMER SECTOR: Residential

REPORTING PERIOD: January - December 2010

						* 4	2010							
Dorticipant	5	HO CO	70	Apr	Mav	June	July	Aug	Sep	Oct	Nov	Dec	ZI OIX	25
ב ביים	3	3	5											
Resistance	တ	21	12	16	17	22	22	28	26	25	26	28	252	343
Non Resistance	50	42	28	44	58	50	54	55	28	33	32	35	509	726

Estimated in Place Energy (kWh) Savings         Anticipated Peak Demand (kW) Reduction           YTD         YTD         PTD           Summer         Winter         Summer         Winter           762,091         1,601,734         133         1,062         189         1,462			Impacts	0		
YTD         PTD           Summer         Winter         Summer           133         1,062         189	-stimated in Place	Energy (kWh) Savings	Ar	nticipated Peak Den	nand (kW) Reduction	no
Summer         Winter         Summer           1,601,734         133         1,062         189	G.1.	CTG	IX .	P	<u>.</u>	2
1,601,734 133 1,062 189		)	Summer	Winter	Summer	Winter
1,601,734 133 1,062 189						
	762,091	1,601,734	133	1,062	189	1,462

January - December 2010 High Efficiency Heat Pump

Reporting Period:

		The second contract of	
	Costs		
		Cyithocontact	
		בבוו סמכוואם בבוו סמכוואם	
1	Year-To-Date	Adjustment	Program-To-Date
Description	000	0.00	0.00
Total Evaluation	0000	000	78.550.00
T	00.052,250	0.0	00 0
Equipment vendor.	000	00.0	0.00
Promotional:	00.000000	000	400,100.00
Customer Incentives.	00.008,072	0000	
Cusionia modula de	00 0	0.00	00.0
Other Costs:			478,650.00
Total Program Costs	340,200.00	00.0	
			00000
	T 853 00	0.00	62,418.00
l ost Revenues:	00.000,40	00 0	163.989.00
	120,482.00	0.00	77 777 00
Efficiency incentive.	12 302 00	00.0	00.771.71
Maximizing Incentive:	11,001,00	000	722.234.00
1.40一〇〇十〇	00.788,726	00:0	
10(a) Cosis	A THOUGH THE PROPERTY OF THE P		

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This program was implemented to reduce residential electric consumption by replacing older, less efficient electric heating systems with high efficiency heat pumps. Customers are provided an incentive encouraging them to promote the highest efficiency equipment practical The YTD Estimated in Place Energy (kWh) Savings for resistance heat replacement and non-resistance heat replacement participants is 503,765 and 258,326 respectively. The YTD Anticpated Peak Demand (kW) Reduction summer/winter for resistance heat replacement and non-resistance heat replacement participants is 0/811 and 133/251 respectively. The YTD Lost Revenue for resistance heat replacement and non-resistance heat replacement participants is \$39,545 and \$15,308 respectively. The Efficiency Incentive for resistance heat replacement participants is \$120,482. The Maximizing Incentive for the non-resistance heat replacement participants is \$12,302.

The projected participant and budgetary level for 2011 is 250 resistance heat replacement customers, 524 non-resistance heat replacement customers and \$363,300 respectively

### DROCRAMIONATION

PROGRAM: Community Outreach Compact Fluorescent Lamp PARTICIPANT DEFINITION: Number of Customers
CUSTOMER SECTOR: Residential
REPORTING PERIOD: January - December 2010

						44	2070						-	
	2	Feb	Mar	Apr	Mav	June	July	Aug	Sep	Oct	Nov	Dec	9	
		20)												
New								1	I	i i		C	0 7 0	0 55/
Participants	C	C	419	342	1,164	718	621	92	807	548	120	— Э	4,010	0,00
	,					Contract of the last of the la	2007-01200000							

		moacts	(A)	•	
Estimated in Place	Estimated in Place Energy (kWh) Savings	A	Anticipated Peak Demand (kW) Reduction	nand (kW) Reduction	on
CT>	OTA	X	VTD	<u>o</u> _	DTD
2	1	Summer	Winter	Summer	Winter
133.036	376,131	2	123	<b>o</b>	218

Community Outreach Compact Fluorescent Lamp January - December 2010 Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	8,806.00	0.00	8,806.00
S I I C	39,745.00	00.00	67,202.00
Promotional:	6,884.00	0.00	13,546.00
Administration	1,699.00	00.00	1,699.00
Other Costs:	00.00	00'0	00.0
Total Program Costs	57,134.00	0.00	91,253.00
		-	
Lost Revenues:	36,303.00	00.0	46,957.00
Efficiency Incentive:	24,007.00	00'0	42,690.00
Maximizing Incentive:	00.0	00.0	0.00
Total Costs	117,444.00	00.0	180,900.00
	The second second state and the second secon		

### COMMENTS

The Community Outreach Compact Fluorescent Lighting (CFL) program is designed to educate and influence residential customers to purchase and use compact fluorescent lighting in their homes.

The projected participant and budgetary level for 2011 is 4,800 customers and \$60,500. respectively.

### PROCRAMION

PROGRAM: Energy Education For Students
PARTICIPANT DEFINITION: Number of Students
CUSTOMER SECTOR: Residential
REPORTING PERIOD: January - December 2010

						631	2010							
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	ΔŢ	PTD
New Participants	75	0	112	0	0 58	243	0	0	0	72	408	636	1,547	2,677

Impacts	ace Energy (kWh) Savings Anticipated Peak Demand (kW) Reduction	DTO TTO TTO	Summer Winter Summer Winter	39 68
	Estimated in Place Energy (kWh) Sav	YTD		20.698

January - December 2010 Energy Education For Students Reporting Period:

	Costs	A first and the second	
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	4,179.00	0.00	4,179.00
CEI S	17,019.00	00'0	29,203.00
Promotional:	00.00	0.00	0.00
Edicational Workshops	5,000.00	0.00	10,000.00
Program Development & Administration	4,562.00	00.0	4,562.00
Total Program Costs	30,760.00	0.00	47,944.00
l ost Revenues:	9,262.00	00.00	11,505.00
Efficiency Incentive:	7,704.00	00.00	13,331.00
Maximizing Incentive:	0.00	00.0	00.0
Total Costs	47,726.00	00:00	72,780.00
	AND THE PARTY OF THE PROPERTY	A CHARLES AND AN ARTHUR THE WAY WAS A STATE OF THE STATE	

#### 

of four 23 watt CFLs to install in their homes. The program will influence residential customers 7th grade students at participating middle schools. The students will be provided a package The Energy Education for Students program is designed to partner with the National Energy Education Development Project (NEED) to implement an energy education program for to purchase and use compact fluorescent lighting in their homes.

The projected participant and budgetary level for 2011 is 2,000 students and \$31,000 respectively.

## PROGRAMORATION

PROGRAM: Residential HVAC Diagnostic and Tune-up REPORTING PERIOD: January - December 2010 PARTICIPANT DEFINITION: Number of Units Installed CUSTOMER SECTOR: Residential

						7	2010							
4000	2	n C	202	Anr	May	auni.	VIII	Aug	Sep	Oct	Nov	Dec	YTD	윤
	ธิ	20	2	2	ana,		6.50	5	Τ					
×××××									C	c	~	27	ας	200
Heat Pump								<b>O</b>	>	כ		17	6.7	3
AIL								(	(	(	C		C	C
Conditioner								0	0	Э	o	0	כ	0
Collegia	The second control of the second second second second													

Estimated in Place Energy (kWh) Savings YTD PTD	Antic ATD Summer	Anticipated Peak Demand (kW) Reduction YTD PTD Winter Summer	nand (kW) Reducti P Summer	tion PTD Winter
1,019	5	7	Ŋ	

Residential HVAC Diagnostic and Tune-up January - December 2010 Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.0	00'0	00.0
Equipment/Vendor:	1,450.00	0.00	1,450.00
Promotional:	00.00	0.00	0.00
Customer Incentives:	1,400.00	00:00	1,400.00
Other Costs:	00.00	00'0	0.00
Total Program Costs	2,850.00	0.00	2,850.00
Lost Revenues:	64.00	1,944.00	64.00
Efficiency Incentive:	319.00	184.00	319.00
Maximizing Incentive:	00.0	0.00	0.00
Total Costs	3,233.00	2,128.00	3,233.00

#### COMMENTS

The Residential HVAC Diagnostic and Tune-up Program provides incentives to customers for a variety of HVAC services including over and under refrigerant charge and other diagnostic performance checks on residential unitary central air conditioning and heat pump units.

The projected participant and budgetary level for 2011 is 325 central air conditioners and 215 heat pumps at a budgeted program expense of \$63,780.

#### PROGRAM NFORMATION PROGRAM: Residential Load Management REPORTING PERIOD: January - December 2010 PARTICIPANT DEFINITION: Number of Units Installed CUSTOMER SECTOR: Residential

						,	2010							
Participant	2	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	QTX	PTD
				-										
<u> </u>													c	C
Switches													>	
Water													(	C
Heater SW								the second of th			A to security decimality of the second		0	)

		m Dacts	S		
Estimated in Place Energy (	Energy (kWh) Savings	A	Anticipated Peak Demand (kW) Reduction	nand (kW) Reduction	uc
QTY	OTG OTG	L\	YTD	α.	OTO
1		Summer	Winter	Summer	Winter
C	0	0	0	0	0
>			Contraction of the property of the state of	The same of the sa	

Residential Load Management January - December 2010 Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.00	0.00	00.0
Fairinment/Vendor	00.0	0.00	0.00
Dromotional:	00.00	0.00	0.00
Customer Incentives:	00.00	0.00	0.00
Other Costs:	00.00	00'0	00:0
Total Program Costs	00.0	0.00	0.00
l ost Revenues:	00.0	00.0	00.00
Efficiency Incentive:	0.00	00.0	0.00
Maximizing Incentive:	0.00	00.0	0.00
Total Costs	0.00	00.0	00.0
	A STATE OF THE PERSON AND THE PERSON AND THE PERSON AND THE PERSON AND A PERSON AND A PERSON AND ADDRESS AND ADDRE	department of the court of the production of the court of	

#### SE LE CO

effectively reduced through the installation of load control devices on central air conditioners, heat The Residential Load Management Program will determine whether peak demand can be pumps, and/or electric water heaters. The projected participant and budgetary level for 2011 is 475 A/C and 475 water heating switches, and \$552,775 respectively. Vendor contract pending with customer installations scheduled to begin April 2011.

# PROGRAM: Nesidential Efficient Products PROGRAM: Residential Efficient Products PARTICIPANT DEFINITION: Number of Units Installed CUSTOMER SECTOR: Residential REPORTING PERIOD: January - December 2010

		0	0	0
	PTD			
	TTD	0	0	0
	Dec			
	Nov			
	Oct			
	Sep			
	Aug			
2010	July			
	June			
	May			
	Apr	T		
	Mar			
	Feb			
	Jan			
	Participant	LI C	Specialty Bulbs	LED Lights

	ıction	PTD	Winter	0
	nand (kW) Redu		Summer	0
(A)	Anticipated Peak Demand (kW) Reduction	YTD	Winter	0
Impacts	A	L\	Summer	0
	Estimated in Place Energy (kWh) Savings	PTD		0
	Estimated in Place	QTY	1	0

Residential Efficient Products January - December 2010 Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.0	00.00	0.00
Fauipment/Vendor:	00.00	0.00	0.00
Promotional:	00.00	0.00	0.00
Customer Incentives:	00.00	00.00	0.00
Other Costs:	00.0	00'0	0.00
Total Program Costs	0.00	0.00	00:0
l ost Revenues:	0.00	0.00	0.00
Edition of the second of the s	00.00	00.0	0.00
Maximizing Incentive:	00:00	00.00	0.00
Total Costs	0.00	00.0	0.00

#### CONTRACO

retailers to build market share and usage of ENERGY STAR lighting products. Designed to produce The Residential Efficient Products Program will provide incentives and marketing support through long-term energy savings in the residential sector by increasing the market share of ENERGY STAR CFLs and (or) other ENERGY STAR lighting products.

Final contract is pending with program implementation contractor. Retail store customer promotions The forcasted units and budgetary level for 2011 is 125,800 ENERGY STAR lights and \$367,876. scheduled to begin February or March 2011.

#### PROGRAM: Commercial HVAC Diagnostic and Tune-up PROGRAMINFORMATION CUSTOMER SECTOR: Commercial REPORTING PERIOD: January - December 2010 PARTICIPANT DEFINITION: Number of Units Installed

						7	2010							
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Heat Dimn									*************		_	0	<del></del>	
Air														
Conditioner											0	0	0	
Collidia de la		Second Street St			The second secon		The second secon							

	tion	PTD	Winter	0
	nand (kW) Reduct	Baches	Summer	0
16	Anticipated Peak Demand (kW) Reduction	YTD	Winter	0
m m m m m m	Ar	L\	Summer	0
	Energy (kWh) Savings	PTD		225
	Estimated in Place Energy (	QTY		225

Commercial HVAC Diagnostic and Tune-up January - December 2010

Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	0.00
Equipment/Vendor	50.00	0.00	20.00
Dromotional:	0.00	0.00	00.0
Customar Incentives:	75.00	0.00	75.00
Other Costs:	0.00	00.00	00.0
Total Program Costs	125.00	0.00	125.00
		000	00 0
Lost Revenues:	0.00	00:0	
Ffliciency Incentive:	30.00	0.00	30.00
Maximizing Incentive:	00.0	0.00	0.00
Total Costs	155.00	0.00	155.00

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The Commercial HVAC Diagnostic and Tune-up Program provides a variety of HVAC services, including diagnostic performance checks on commercial unitary central air conditioning and heat pump units. The Equipment / Vendor cost includes the cost of incentives for participating HVAC dealers promotion of the program. The customer incentives are \$75 per program participant. YTD cost for the program are \$0 for central air conditioning and \$125 for heat pump.

The projected participant and budgetary level for 2011 is 136 central air conditioners and 24 heat pumps and \$24,120 respectively.

# PROGRAM: Commercial Load Management PROGRAM: Number of Units Installed

PARTICIPANT DEFINITION: Number of Units Installed
CUSTOMER SECTOR: Commercial
REPORTING PERIOD: January - December 2010

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Conditionor													>	
									- Annual Contraction of the Cont			And the same of th		

	ıction	PTD	Winter		0
	nand (kW) Redu		Summer	44-9-3	0
10	Anticipated Peak Demand (kW) Reduction	م	Winter		0
m Dacts	Ar	YTD	Summer		0
	Estimated in Place Energy (kWh) Savings				0
	Estimated in Place	VTD	)		0

Commercial Load Management January - December 2010 Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	0.00	. 0.00	0.00
Farinment/Vendor:	00'0	0.00	0.00
Dromotional:	0.00	0.00	00.0
Customer Incentives	00.00	0.00	00.0
Other Costs:	0.00	00'0	00:00
Total Program Costs	0.00	0.00	0.00
lost Revenues:	00.00	00.00	00.0
Efficiency Incentive:	0.00	00'0	0.00
Maximizing Incentive:	00.00	00.00	0.00
Total Costs	0.00	0.00	0.00
		the second control of the second seco	

#### COMMENTS

effectively reduced through the installation of load control devices on central air conditioners, heat The Commercial Load Management Program will determine whether peak demand can be pumps, and/or electric water heaters.

and \$60,640 respectively. The vendor contract is pending with customer installation projected to The projected participant and budgetary level for 2011 is 45 A/C and 45 water heating switches begin April 2011.

### PROGRAM

PROGRAM: Commercial High Efficiency Heat Pump/Air Condition PARTICIPANT DEFINITION: Number of Units Installed CUSTOMER SECTOR: Commercial REPORTING PERIOD: January - December 2010

							2010							
							)				ı	٤	C + >	<u>C</u>
		7 - 1	2000	Anr	May	- Inne	\Int	And	Sep	o O	No.	Dec	2	ב
Darticioant Danticioant	E T T	200	2	ב נ	ind y									
										C	C	С	0	0
Heat Pump												)		
Air										C	C	C	0	0
Conditioner		A CAMPAGE AND A												

High Efficiency Heat Pump/Air Conditioner
January - December 2010

Reporting Period: |

		A STATE OF THE PROPERTY OF THE PARTY OF THE	The state of the s
	State C		
		Detroactive	
	0+c() (T 2,00)	Adjustment	Program-To-Date
Description	Year-10-Date	00 0	00.00
Total Evaluation	0.00	00.0	00.00
וסומו בישומתוסו	00.00	0.00	
Equipment/Vendor.	000	00.0	0.00
Promotional:		00 0	
Customer Incentives:	0.00	000	00.00
Odstonio note:	0.00		and a property of the first and a state of the state of t
	00'0	0.00	est established to tree to be the state of t
Total Program Costs		de beseine en son de la companya de	
	000	00.00	
Lost Revenues:	0000		0.00
Efficiency Incentive:	0.0		
	0.00		A STREET TO A PARTY THAT THE PARTY TO A STREET THE PARTY THAT THE PARTY THE PARTY THAT THE PARTY THE
Maximizing Incernive.	00 0		WALCOM FIRST MERCHANISM CONTRACTOR
		A CONTRACTOR OF THE PROPERTY O	

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The Commercial High Efficiency Heat Pump/Air Conditioner program offers financial incentive to conditioner or heat pump with a Consortium for Energy Efficiency (CEE) rating. Applicable for small commercial customers (< 100 kW demand) who upgrade to a new qualifying central air 5 ton units or less.

included with the 2011 budget. YTD expenses for 2010 was \$0 for central air conditioning and Customer incentives are included with the program and a promotional expense of \$12,000 is The Equipment / Vendor cost includes incentive payments for participating HVAC dealers. \$0 for heat pump.

pumps with a program budget of \$69,000. The program was started in 2010 but received no participants. The projected participant and budgetary level for 2011 is 100 central air conditioners and 20 heat Introduction letters and incentive forms were issued to participating HVAC dealers with follow-up calls to dealers completed October 2010.

# PROGRAM: Commercial Incentive PARTICIPANT DEFINITION: Number of Units Installed CUSTOMER SECTOR: Commercial REPORTING PERIOD: January - December 2010

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1												to to to to	0	0
(												Name of the last o		
Heat Pump													ı	(
Air				~~==									0	)
Conditioner														

Impacts	Anticipated Peak Demand (kW) Reduction	TTD TTD	Summer Winter Summer Winter	0 0 0
	Estimated in Place Energy (kWh) Savings			0 0

January - December 2010 Commercial Incentive Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.00	0.00	0.00
Equipment/Vendor:	00:00	0.00	00.00
Promotional:	0.00	00.00	0.00
Customer Incentives:	0.00	00.00	0.00
Other Costs:	00.0	0.00	00.0
Total Program Costs	00.0	0.00	00.0
Lost Revenues:	00.00	00'0	0.00
Efficiency Incentive:	00.00	00'0	0.00
Maximizing Incentive:	00.00	0.00	0.00
Total Costs	00.0	00.00	00.0

#### 

through promotion of high efficiency electric lighting, HVAC, pumps, and motors. Primary objectives The Commercial Incentive program offers energy savings for all commercial business customers improving the operating efficiencies of existing long life equipment for commercial customers. include; increasing the market share and installation rate of high efficiency technologies, and

Negotiations are ongoing with the implmentation contractor for this program. The program start The projected participant and budgetary level for 2011 is 88 customers and \$910,560. is planned for March/April 2011.

### DROGRAW FORMATION

PROGRAM: Smart Audit - Commercial
PARTICIPANT DEFINITION: Number of Audits
CUSTOMER SECTOR: Commercial

REPORTING PERIOD: January - December 2010

		The second secon					2010							
1000	2	7 2	Mar	Δnr	May	-line	July	Aug	Sep	Oct	Nov	Dec	YTD	DT OT
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	Anticipated Peak Demand (kW) Reduction	PTD	Summer Winter	 n/a n/a
	icipated Peak Dem		Winter	n/a
Impacts	Ant	TY	Summer	n/a
	Energy (kWh) Savings	OTG	1	n/a
	Estimated in Place Energy (kWh) Savii	VTD	<u>.</u>	n/a

January - December 2010 Smart Audit - Commercial Reporting Period:

		A STATE OF THE STA	
	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
21	00.00	0.00	30,661.00
Total Evaluation	00.00	0.00	1,268,176.00
Equipilielly velices.	00.00	0.00	0.00
Promotionial.	000	0.00	00.00
Customer Incentives.	00 0	0.00	(8,156.00)
Other Costs:			1 200 RX1 00
Total Program Costs	00.0	0.00	1,430,001.00
		00 0	000
Lost Revenues:	0.00	000	00.0
	00.00	0.00	0.00
Ellicielley incertive.	000	0.00	64,533.00
Maximizing incentive.			7
Total Corto	00.0	0.00	_
		The street of th	ATTENDED TO THE PARTY OF THE PA

#### COMMENTS

This program was discontinued December 31, 2002.

# PROGRAM: Smart Incentive - Commercial PARTICIPANT DEFINITION: Number of Incentives CUSTOMER SECTOR: Commercial REPORTING PERIOD: January - December 2010

						7	2010							
											14	ć	25	5
Darticinant	2	Feb	Mar	Apr	May	June	Zin'	Aug	Sep	Oct	Nov	Dec	2	5
3 5 5		2												
T.vioting														
Exism ig													_	782
Brilding													>	10.
ביים ביים ביים ביים ביים ביים ביים ביים						The state of the s								
New														
3)										•				6.6
Buildina		will a second								The second secon				
0				The state of the s										

	Reduction	PTD	ner Winter	9 2,640
	mand (kW) F	:	Summer	1,519
(A)	Anticipated Peak Demand (kW) Reduction	YTD	Winter	0
moacts	A	X	Summer	0
	Energy (kWh) Savings	CLA	l	125,682,085
	Estimated in Place Energy (kWh) Savi	מדא	2	0

January - December 2010 Smart Incentive - Commercial Reporting Period:

	Costs		
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	00.0	0.00	144,039.00
Fauinment/Vendor:	00.00	0.00	21,504.00
Promotional:	00.0	0.00	0.00
Customer Incentives:	00.00	00.0	399,592.00
Other Costs:	00.0	00.00	691.00
Total Program Costs	00.0	0.00	565,826.00
l ost Revenues:	00.00	442.00	891,458.00
Ffliciency Incentive:	00.00	1,078.00	88,039.00
Maximizing Incentive:	00.00	00.0	281.00
Total Costs	0.00	1,520.00	1,545,604.00
	wanter of entires as a management of the property of the prope	A SECTION OF SECTION OF CONTRACT SECTION OF THE PROPERTY OF TH	

#### SEVENTOO

This program was discontinued December 31, 2002.

# PROGRAM: Smart Audit - Industrial PROGRAM: Smart Audit - Industrial PARTICIPANT DEFINITION: Number of Audits CUSTOMER SECTOR: Industrial REPORTING PERIOD: January - December 2010

2010						1	2010							
			200	, C	NA NA	June	AII	Διια	Sec.	Oct	Nov	Dec	2	<u>_</u>
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Clace II													>	ŀ
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Smart Audit - Industrial January - December 2010 Reporting Period:

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	00 00 00 00 00 00 00 00 00 00 00 00 00		
		Retroactive	
.;	Year-To-Date	Adjustment	Program-To-Date
Description	0.00	00.00	5,741.00
Total Evaluation	0.00	0.00	37,786.00
Equipment/Vendor:	000	00.0	0.00
Promotional:		00 0	00.00
Customer Incentives:	0.0		161.00
Other Costs.	0.00	00.0	000000
Total Program Costs	0.00	0.00	45,000.00
			and the second s
			000
	00.0	0.00	
Losi Revellues.	00.0	00.00	
Efficiency Incentive:	000	00.0	2,186.00
Maximizing Incentive:	00.0		45 874 00
	0.00	00.0	
	er de la material de la lagra de la la la la lagra de la material de la lagra de la lagra de la lagra de la la		

#### COMMENTS

This program was discontinued December 31, 1998.

				-1
PROGRAM INFORMATION	PROGRAM: Smart Incentive - Industrial	PARTICIPANT DEFINITION: Number of Incentives	CUSTOMER SECTOR: Residential	REPORTING PERIOD: January - December 2010

						S	2010							
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20	401	No.	Δnr	May	June	July	Aug	Sep	Oct	Nov	Dec	ATD D	티
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Cararal	C	0	0	0	0	0						G. Control of the Con		
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Compressed		.,,									*****		C	
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Ī	>			The second secon										

		mpacts	(0)		
Estimated in Place	Estimated in Place Energy (kWh) Savings	Ar	nticipated Peak Den	Anticipated Peak Demand (kW) Reduction	U
	OTO	IX.	YTD	<u> </u>	٩
_	2	Summer	Winter	Summer	Winter
	77.00 E	C	C	တ	ဖ
O	67C,U/i				

Smart Incentive - Industrial January - December 2010 Reporting Period:

		the second state of the second	
	Costs		
		Retroactive	e de grandelle de la constante
9	Year-To-Date	Adjustment	Program-To-Date
Description	00.0	00.0	28,385.00
Total Evaluation	00 0	0.00	3,288.00
Equipment/Vendor:	00.0	0.00	0.00
Promotional:		000	441.00
Customer Incentives:	0.00	000	00.0
Other Costs:	0.00		00 717 CS
Total Program Costs	0.00	0.00	07,1-1,00
	000	00.00	00.00
Lost Revenues:	0.0	000	383.00
Efficiency Incentive:	00.0	000	655.00
Maximizing Incentive:	0.00		22
	00.0	0.00	
lotal costs	The second of the second second second of the second second second second second second second second second se		

#### COMMENTS

This program was discontinued December 31, 1998.

	KENTUCKY POWER COMPANY DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR	Exhibit C				BACE 1 of	19
	EXPERIMENT					PAGE 1 of	19
	RESIDENTIAL SECTOR	TOTAL YEARS 1 thru 14	YEAR 15 (2010)	YEAR 15 (2010)	YEAR 16 (2011)	YEAR 16 (2011)	TOTAL
			1st HALF	2nd HALF	1st QTR	2nd, 3rd & 4th QTRs	
		(1)	(2)	(3)	(4)	(5)	(6)
	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$12,267,626	\$1,021,058 519.414	\$1,125,058 631,736	\$632,551 427,163	\$3,036,005 (260,499)	\$18,082,29
	CUMULATIVE ( OVER)/UNDER COLLECTION 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	(41,824)	0	031,730	0	0	(41,82
	TOTAL TO BE RECOVERED	12,225,802	1,540,472	1,756,794	1,059,714	2,775,506	18,040,47
6	TOTAL AMOUNT RECOVERED EXPECTED FUTURE RECOVERIES	11,706,042 0	908,736 0	1,329,631 0	0 1,320,213	0 1,257,632	13,944,40 2,577,84
	TRANSFER PORTION OF BALANCE FROM INDUSTRIAL TRANSFER PORTION OF BALANCE FROM COMMERCIAL	(9,833) 9,487	0	0	0	0	(9,83 9,41
9	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$519,414	\$631,736	\$427,163	(\$260,499)	\$1,517,874	\$1,517,8
			========	********		=========	=======
10	AMOUNT TO BE RECOVERED					\$2,775,506	
11	ADJ. ESTIMATED SECTOR KWH - YEAR 16				818,990,900	1,622,751,200	
10	SURCHARGE RANGE (\$ PER KWH)	COL. 5. L 2 / COL.	5 1 11			(0.000161)	
12	MIDPOINT - proposed rate	<u> </u>			0.001612		5
14	CEILING (TOTAL COST)	COL. 5, L 4 / COL.	5, L 11			0.001710	)
		TOTAL YEARS	YEAR 15	YEAR 15	YEAR 16	YEAR 16	
	COMMERCIAL SECTOR	1 thru 14	(2010) 1st	(2010) 2nd	(2011) 1st	(2011) 2nd, 3rd & 4th	TOTAL
		(1)	HALF (2)	HALF (3)	QTR (3)	QTRs (4)	(5)
15	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$2,899,298	\$0	\$155	\$165,825	\$1,057,115	\$4,122,3
16	CUMULATIVE (OVER)/UNDER COLLECTION  18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0 1,520	0	0	(20,360)		1,5
		2,900,818		155	145,465	1,179,796	4,123,9
19	TOTAL TO BE RECOVERED TOTAL AMOUNT RECOVERED	2,888,053	0	20,515	0	0	2,908,5
21	EXPECTED FUTURE RECOVERIES TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(3,278)	0	0	22,784	651,936 0	
	TRANSFER BALANCE TO RESIDENTIAL	(9,487)	0	0	0	0	(9,4
22	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0 =======	(\$20,360)	\$122,681 =======	\$527,860 =======	\$527,8 =======
23	AMOUNT TO BE RECOVERED					\$1,179,796	
24	ADJ. ESTIMATED SECTOR KWH - YEAR 16				367,481,800	1,056,622,000	
	SURCHARGE RANGE (\$ PER KWH)					0.000411	
25 26	MIDPOINT - proposed rate				0.000062		7
27						0.001117	
		TOTAL YEARS	YEAR 15	YEAR 15	YEAR 16	YEAR 16	
	INDUSTRIAL SECTOR .	1 thru 14	(2010) 1st	(2010) 2nd	(2011) 1st	(2011) 2nd, 3rd & 4th	TOTAL
		(1)	HALF (2)	HALF (3)	QTR (3)	QTRs (4)	(5)
28	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$79,026	\$0	\$0	\$0	\$0	
29	CUMULATIVE (OVER)/UNDER COLLECTION  18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0	0	0	0	0	
	TOTAL TO BE RECOVERED	79,026	0	0	0	0	79,0
32	TOTAL AMOUNT RECOVERED EXPECTED FUTURE RECOVERIES	92,137	0	0	0	0	92,1
	TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	13,111	0	0	0	0	
35	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	\$0	\$0	
	AMOUNT TO BE DECOVERED					\$0	
	AMOUNT TO BE RECOVERED				025 050 402		
37	ADJ. ESTIMATED SECTOR KWH - YEAR 16				835,059,400	2,454,683,000	
38				·		0.000000	
	MIDPOINT				0.000000	0.000000	1

1996												
			The state of the s									Design of the second se
KENTUCKY POWER COMPANY  KENTUCKY POWER COMPANY	OGRAM										Exhibit C Page 2 of	19
באוואן ובח אבריוטא אסתאלובאל היא איני האיני איני איני איני איני איני					The second districts of the se							
VEAR 1	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY INCENTIVE	MAXIMIZING	TOTAL *	TOTAL EST. COSTS TO BE
I LYN I	PARTICIPANT	PARTICIPANT		≥	KEVITA	1	(\$/KWH)	REVENUES	(EX. C, PG.18B)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3)	(4)	(5)	(9)	(7)	(8)	(6)	(10) (4)X( 5%)	(9)+(10)	(4)+(8)+(11)
and the state of t			The state of the s	(1)X(3)		(6)(7)			111		771 FAS	\$177.925
RESIDENTIAL PROGRAMS	552				2,690	398,120	\$0.03	\$12,397	\$43,177	\$11,450	\$11,450	\$257,957
Energy Fitness Targeted Energy Efficiency - All Electric	223	101	\$1,026.88	\$228,994	089	23,800		\$744	\$719		\$719	\$29,005
י ווטין בומסוב	330			\$15.081	62	4,526	\$0.03	\$140	\$425		\$425	\$15,646
Compact Fluorescent Bulb	807			£39 611	2.275	491,400	\$0.03	\$15,292	\$10,634		\$10,634	\$65,537
High - Efficiency Heat Pump - Resistance Heat	539	205 206		\$32,310	813	167,478		\$5,215	\$8,796		oe r'oe	10,01
- ואטון הפקומונים ווערי	320		\$496.95	\$176,914	2,160	341,280	\$0.03	\$10,617	\$13,834		\$13,834	\$201,365
High - Efficiency Heat Pump - Mobile Home	Ke e				C					\$1,024	\$1,024	\$21,512
Mobile Home New Construction	70	0 22	\$292.69	\$20,488	5							\$814.0AB
Over County Coun	0 840	959		\$663,291		1,989,174		\$61,918	\$77,585	\$12,4(4	800,08¢	
TOTAL RESIDENTIAL PROGRAMS			1			**************************************						
						- ALVANDARIA - ALV			UB	\$5.726	\$5,726	\$120,250
COMMERCIAL PROGRAMS Smart Andit - Class 1	6	91 18	19 \$1,258.51	\$114,524					80			\$9,846
- Class 2		5						80	\$506		\$506	905,300
Smart Financing - Existing Building			0		30,600		\$0.04	80	0\$	O#		
Smart Financing - New Bullding			***	100000		0		80	\$506	\$6,195		\$136,396
TOTAL COMMERCIAL PROGRAMS	26		20	C80,821&					SECTOR			
MADUSTRIAL DROCEDAMS.	The state of the s											
(w/Est. Opt-Outs Removed)			CA 440 A70		0		1		08			\$2,353
Smart Audit - Class 1		2	1 \$8,980.00	\$17,960			0	C	09	\$196	\$196	
Smart Audit - Class Z Smart Financing - General					28,200		\$0.03	\$0				80
Smart Financing - Compressed Air System			0 1	3				S	9	\$1.206	\$1,206	
TOTAL INDIISTRIAL PROGRAMS		17	2	\$24,120		0	0 !	0#				11 11 11 11 11 11 11 11 11 11 11 11 11
			11 2	2847 40G		1,989,174	1 4	\$61,918			\$97,966	
TOTAL COMPANY	2,724		981	001,7100	11	11 11 11 11 11 11 11 11 11 11 11 11 11	11					
			tromograph									
Lost revenue and efficiency incentives are based	ised on initial valu	on initial values per the settlement agreement.	en agreement.							1221		

1997												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 1997											Exhibit C PAGE 3A of 1	19
YEAR 2 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT.	NET LOST REVIG MOS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET *	EFFICIENCY	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/6 MOS (6) (2)X(5)	(\$/KWH)	REVENUES (8) (6)X(7)	(EX. C, PG.18B) (9)	(5% of COSTS) (10) (4)X( 5%)	(11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Filness	273					875,595		\$27,266	\$21,354	n/a 84 832	\$21,354	\$119,787
Targeted Energy Efficiency - All Electric - Non-All Electric	118	279	\$818.97	\$96,638	340	29,920	\$0.03	\$24,188	\$252	η, η/α	\$252	\$3,481
Compact Fluorescent Bulb	0	0 269		0\$	31	8,339	\$0.03	\$258	0\$	n/a	80	\$258
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	123	590	\$2.58	\$317	1,138	671,420	\$0.03	\$20,895	\$2,427	n/a n/a	\$2,427	\$23,639 \$9,752
High - Efficiency Heat Pump - Mobile Home	109	9 403	\$157.87	\$17,208	1,080	435,240	\$0.03	\$13,540	\$4,236	n/a	\$4,236	\$34,984
Mobile Home New Construction	12	2 78	\$635.17	\$7,622	О	0	n/a	n/a	\$0	\$381	\$381	\$8,003
TOTAL RESIDENTIAL PROGRAMS	785	2,939		\$195,564		3,033,996		\$94,446	\$30,339	\$5,213	\$35,552	\$325,562
						The state of the s						
COMMERCIAL PROGRAMS Smart Audit - Class 1	243	20	\$264.00			0		n/a	0\$	\$3,208	\$3,208	\$67,360
Smort Einanding - Evisting Ruilding	11	1 9		\$29,755		11,000	\$0.04	\$469	09	\$281	\$281	\$6,379
Smart Financing - Leasting Darwing Smart Financing - New Building		0	\$4,692			0		\$0	\$50	n/a	\$50 	\$4,742
TOTAL COMMERCIAL PROGRAMS	255	217		\$104,228		11,000		\$469	\$50	\$4,977	\$5,027	\$109,724
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)							6/0		09	\$126	\$126	\$2,642
Smart Audit - Class 1 Smart Audit - Class 2		1 2	\$1,133	\$1,133	2 2 2	000	G		09		\$57	\$1,190
Smart Financing - General Smart Financing - Compressed Air System		0 0	) 0						A STATE OF THE STA		\$0	0\$
TOTAL INDUSTRIAL PROGRAMS	1	10 22		\$11,489				\$0	08		\$575	\$12,064
TOTAL COMPANY	1,050			\$311,281		3,044,996	(O )1	\$94,915	\$30,389	\$10,765	\$41,154	\$447,350
Lost revenue and efficiency incentives are based on initial values per the settlement agreement.	sed on initial value	s per the settlemer	nt agreement.									

Control Column   Co							_							
Column   C													0 1111	
Mail	UCKY POWER COMPANY MATED SECTOR SURCHARGES FOR 3 YR P	ROGRAM			***************************************									19
Control		MHN	CUMULATIVE						ET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL.	TOTAL EST. COSTS TO BE
Thirde No.   Thi	2 ( 3rd QTR )	PARTICIPANT	PARTICIPANT		PROGR	_			(\$/KWH)	REVENUES	(EX. C, PG.18B)	(5% of COSTS)	INCENTIVE	RECOVERED (12)
Part	SRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPAINT	(4) (1)X(3	(5)			(2)	(8) (6)X(7)	(6)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
1	OFF AND COMMENT							700 300	\$0.03	\$10.156				
Figure   Color   Col	DENTIAL PROGRAMS	257	957				92	513,648	\$0.03	\$15,980			-	
Proceedings   Color   Color	ted Energy Efficiency - All Electric	15	366				2	18,360	\$0.03	\$574	\$25			
Control Cont	1 1	C	269	and the second s	-		16	4,304	\$0.03	\$133	09			
Column   C	oact Fluorescent Bulb		71	855			247	392,199	\$0.03	\$12,213	\$787			
The color of the	- Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	84	69				221	153,595	\$0.03	00 / th				
Column   C	Efficiency Heat Plimb - Mobile Home	77	90				325	318,125	90.09	000				
Colorant   Colorant	Lindelloy rock, direct					260	0	0			90			
Comparison   Com	e Home New Construction	0	0							253 73B				
Second	TOTAL DESIDENTIAL PROGRAMS	593	3,70	90	\$176	788		1,726,558						
RAMIN   RAMI	IOIAL RESIDENTIAL INCOME.			11										
RAMING   Color   Col											08			
RAMING   Color   Col	MERCIAL PROGRAMS	86	6)		69	1,487	0 0	0				9\$		
Continues are based on prospective with the state of the continues are based on prospective with the continue with the continues are based on prospective with the continue	Audit - Class 1	2			**		100	22,200			\$1,6		0,10	
FAMING   Color   Col	d Financing - Existing Building	NO		100			920	7,650						
FROGRAMS   Figure	t Financing - New Building			-		9		29 850		\$1,267				
Seed Air System	TOTAL COMMERCIAL PROGRAMS	105	11	905	104	1,140								
1														
1	JSTRIAL PROGRAMS -										69	\$1	\$1	
System         0         34,785         14,625         0         \$0.04         \$0	(W/Est. Opt-Outs Removed)			\$666.		1,998	0 0	0			9			
Special Air System         0         0         0         \$0.04 <t< td=""><td>art Audit - Class 2</td><td></td><td></td><td></td><td></td><td></td><td>.625</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	art Audit - Class 2						.625	0						
System         Component         System         Syst	art Financing - General						,200	0						
TOTAL INDUSTRIAL PROGRAMS         36,783         Septemble         Septemble <td>art Financing - Compressed Air System</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>9</td> <td></td> <td></td> <td></td> <td></td>	art Financing - Compressed Air System									9				
TOTAL INDUSTRIAL PROGRAMS         ====================================	OWA GOOD IN CO.			29	49	6,783				11 11				
TOTAL COMPANY         701         4,140         \$243,177         ====================================	TOTAL INDUSTRIAL PROGRAMS		111111111111111111111111111111111111111	en and		U 11 11 11 11 11 11 11 11 11 11 11 11 11	-	1 756 418		\$55,000				
Lost revenue and efficiency incentives are based on prospective values.	TOTAL COMPANY	70		140	\$24	3,/1/		11.001.1						
			_											
		pased on prospectiv	e values.											
										_				

Control Cont	1997												
Manufactor   Manufactor   Macro   Ma	Y POWER COMPANY	SOGRAM											6
Control	4th QTR )	2	CUMULATIVE	TOTAL ESTIMATED		NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET *	EFFICIENCY INCENTIVE (EX. C.	MAXIMIZING	TOTAL *	TOTAL EST.
Figure   Color   Col	PROGRAM DESCRIPTIONS		NUMBER (2)	PER PARTICIPANT (3)		(KWH/PARTIC) (5)	KWH/QTR (6) (2)X(5)	(\$/KWH)	REVENUES (8) (6)X(7)	PG.18B)	(5% of COSTS) (10) (4)X( 5%)	(11) (11) (9)+(10)	(4)+(8)+(11)
Particular   Par	RESIDENTIAL PROGRAMS		1 1 1						\$13,658	\$8,977	s5,730	\$8,977	\$134,750 \$139,523 \$8,981
Control   Cont	iness Energy Efficiency - All Electric - Non-All Electric	124	146				24,87		\$775	\$129		0\$	\$141
1,122   7,122   7,122   7,125   7,12	Compact Fluorescent Bulb	0 111	269	\$106	\$11,				\$14,019				\$26,686
Column   C	fficiency Heat Pump - Kesistance near - Non Resistance Heat	102			\$14,					\$1,625		8	8
Cocretain Control   Cocretain Cocr	fficiency Heat Pump - Mobile Home	50		OCT P				0					
ROCRAMS   ROCR	Home New Construction	0						87	\$64,158				
Figure   F	TAL RESIDENTIAL PROGRAMS	897	11 11 11 11 11 11 11 11 11 11 11 11 11			4							
Midrig	SWVGOOD INJUST				946			0		0\$			
Figure   Columbia	vudit - Class 1	21			\$56								
PROGRAMIS         Time of the control of the cont	inancing - Existing Building	,,,,											
N-Outs Removed)         16         37         \$524.22         \$94.436         0         0         0         \$0         \$0         \$0         \$472         \$	DTAL COMMERCIAL PROGRAMS	10/	31 31 31 31 31 31 31 31 31	99 ::	7,893,7	==	96	450	00'th9				
N-Outs Removed)         18         3524.22         \$94,36         0         0         0         0         60.04         \$50         \$55	TRIAL PROGRAMS -									166	69		
sed Air System         0         0         50.04         \$0.04         \$0         \$0.04         \$0 </td <td>(w/Est. Opt-Outs Removed)</td> <td>1</td> <td></td> <td>\$524</td> <td></td> <td></td> <td>0</td> <td>00</td> <td></td> <td></td> <td>9</td> <td>03</td> <td></td>	(w/Est. Opt-Outs Removed)	1		\$524			0	00			9	03	
Sed Air System         0         0         n/a         \$1,002         4,1200         0         \$0.04         \$0	Audit - Class 1						0 40						
sed Air System         0         ntal         40         10         6527         \$527           ROGRAMS         1,016         4,952         ====================================	Audit - Class z						200						
101   101	Financing - Compressed Air System												
STATE   STAT				707	\$22.3	32		0	9				
1016   4,962   \$396,819   2,197,937   ===================================	OTAL INDUSTRIAL PROGRAMS			2 11		11		7007	\$68.24				
	VIANCESCO	1.01		52	\$396,8	119	7,137	1997	100000				
Lost revenue and efficiency incentives are based on prospective values.	TOTAL COMPANT	119	311111111111111111111111111111111111111	22									
Lost revenue and efficiency incertives are used on proposary		toecod on prospecti	ve values.			The state of the s		-					
	Lost revenue and efficiency incentives are	Daged III Daged											

Control Communication   Cont	1998												
Counting No.   Coun													
The continue of the continue													
Markey   M	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEA	R PROGRAM			1000								
Number   N													Ton IATOR
Particulary	YEAR 3(1st HALF)		CUMULATIVE	TOTAL ESTIMATED			TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	COSTS TO BE
Number   N			TAKIICITANI	PROGRAM COST		+	KWH/E MOS	(\$/KWH)	REVENUES	(EX. C, PG.18B)	(5% of COSTS)	INCENTIVE	RECOVERED
Mile Berric   Color   Color	PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT		(5)	(6)	(2)	(8)	(6)	(10)	(11)	(12)
The column   The		=	(5)		(1)X(3)		(2)X(5)		(E)X(7)		(4)X(5%)	(01)+(6)	(+).(0).(+)
New Hole   1,214   1,10   1,	RESIDENTIAL PROGRAMS				700 0076	682	1 205 776		\$37,524	\$11,304		\$11,304	\$149,162
Manufaction	Energy Fitness	544			\$138.216	2.784	1,572,960		\$48,935	\$0	86,9	\$6,911	\$194,052
1	Targeted Energy Efficiency - All Electric	24			\$2,710	340	69,020		\$2,156	840	Π/α	044	000
1					G.	200	R GOR		\$266	80		80	\$266
1	Compact Fluorescent Bulb	3			O <del>p</del>	70	200						070 700
1	10011	60			\$1,472	1,094	970,378		\$30,218	\$152		\$152	\$1,042
Column   C	High - Efficiency Heat Pump - Resistance heat	26			\$1,820	442	374,816		\$11,679	10/4			
Column   C					\$35,330	1.250	770,000		\$23,947	\$2,145		\$2,145	\$61,422
Column	High - Efficiency Heat Pump - Mobile Home	Ď.								C		05	30
OPANIS         BIOR         CATALON         STATE ST	Mobile Home New Construction					0	0			D#			
AMMS					000 0100		A 971 558		\$154.725	\$14,398		\$21,309	\$455,916
RAMIN   Removed   Removed   Ramin	TOTAL RESIDENTIAL PROGRAMS	80:			22/3/302							11	1
Removed   Continues are based on prospective values.   Continue values are based on prospective values.   Continue values are based on prospective values.													
RAMS   Sign													44
RAMING   Continues are based on prospective with the continue are based on prospective with the continue are based on prospective with the continue are based on the continue are based on prospective with the continue are based on the continue are bas	COMMERCIAL PROGRAMS	000			\$39.602	0	0			90		\$1,980	\$41,362
Figure 1	Smart Audit - Class 1	202		-					010		7,26	\$6.506	\$66.201
RAMS   Continues are based on prospective with the based on pros	Smoot Einanding - Evisting Building	1							\$15,043			\$29	\$5,247
Removed   Continues are based on prospective views   Continues are	Smart Financing - New Building								tope				
PROGRAMS					C122 618		370.500		\$15,697			\$10,755	\$160,070
1   1   1   1   2   246.08   22.953   0   0   0   0   0   0   0   0   0	TOTAL COMMERCIAL PROGRAMS	24			110000000000000000000000000000000000000				12 11 11 11 11 11 11 11 11 11 11 11 11 1				
1.5   1.5			$\perp$	The state of the s									
1	The state of the s								-				
1	INDUSTRIAL PROGRAMS -											\$148	\$3.101
PROGRAMIS         1 miles         2 miles	(W/ESt. Opt-Outs Removed)									Ā		06\$	\$1,890
Ssed Air System         0         \$0.00         \$1,338         \$29,250         0         \$0.04         \$0.04         \$0	Smart Audit - Class I			\$1,8								\$67	\$1,405
Ssed Air System         0         \$0.00	Smart Financian - General												\$0
1057   1057	Smart Financing - Compressed Air System			***************************************					9		-		
TOTAL INDUSTRIAL PROGRAMS         13         54         SOLUTION         TERRETARIES         SECURITY         TERRETARIES         SECURITY         TERRETARIES         TERRET									90				\$6,396
TOTAL COMPANY	TOTAL INDUSTRIAL PROGRAMS	-		4	160,0%			10	111111111111111111111111111111111111111				11 11 11 11 11 11 11 11 11 11 11 11 11
TOTAL COMPANY	e de la constitución de la const			11 1	5440 504		5.342.058	3	\$170,422				\$622,382
Lost revenue and efficiency incentives are based on prospective values.	TOTAL COMPANY	1,0		יום	100,0140			11	11				
* Lost revenue and efficiency incentives are based on prospective values.			_	1									
	Sd are sentinear incoming and be	ased on prospectiv	re values.				***************************************						
	למסוים מות												

60	TOTAL EST. COSTS TO BE RECOVERED (12) (4)+(8)+(11)	\$192,618 \$223,709 \$8,462 \$266	\$48,728 \$18,801 \$124,333		\$99,963 \$26,460 \$108,157 \$11,716 \$246,296	\$2,685 \$0 \$2,813 \$0 \$5,498 \$5,498 \$5,498 \$5,498
Exhibit C PAGE 4B of	TOTAL* INCENTIVE (11) (9)+(10)	\$9.309 \$7.778 \$70 \$70	\$780 \$1,863 \$5,623	\$307 \$26,330	\$4,760 \$1,260 \$23,585 \$24,49 \$29,749	\$128 \$0 \$0 \$0 \$0 \$0 \$0 \$56.590
	MAXIMIZING INCENTIVE (5% of COSTS) (10) (4)X(5%)	\$7,778 \$0.\$ \$0.\$ \$0.\$	08 08	8907	\$4,760 \$1,260 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$128 \$0 \$0 \$0 \$0 \$128 \$14,833 \$14,833
	EFFICIENCY INCENTIVE (EX. C. PG.18B)	99,309 0,309 0,500	\$780	\$0,023	\$0 \$23,7385 \$144 \$23,729	\$00 \$385 \$00 \$388 \$388 \$388 \$41,757
	TOTAL NET * LOST REVENUES (8)	\$48,327 \$60,367 \$2,528 \$2,528	\$32,023	\$29,701 \$186,526 ======	\$30,085	\$0 \$0 \$0 \$20 \$219,536
	NET LOST REVENUE (\$/KWH)	\$0.03	\$0.03	\$0.03 n/a	1/a 1/a \$0.04 \$0.04	1/a 1/a \$0.04 \$0.04
	ENERGY SAVINGS R KWH/6 MOS (6) (6)	1,552,914 1,940,448 80,920	1,028,360	955,000	710,400	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	NET LOST REVIB MOS EP (KWHIPARTIC) (5)	682 682 2,784 340	1,094	1,250	0 0 22,200 15,300	29,260
	TOTAL ACT. PROGRAM COSTS (4)		\$15,925	\$18,009	\$95,203 \$25,200 \$54,487 \$7,646 \$182,536	\$2,557 \$0 \$2,430 \$0 \$4,987 \$611,624
	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	\$301.30 \$1,187.51 \$139.62	\$0.00 \$147.45 \$72.27	\$549.45 \$549.45	\$534.85 \$2,800.00 \$1,878.86 \$1,529.20	\$862.33 \$0.00 \$0.00 \$0.00
	CUMULATIVE T PARTICIPANT F NUMBER F	2,277 697 238	269 940 894	111 11	785 73 32 32 6 6 6 6 906	59 4 4 0 0 0 0 0 0 0 0 7,059 ====================================
	T N M	448 131 42	108	33	178 9 29 29 5 5 5 221	3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1998 KENTUCKY POWER COMPANY	YEAR 3( 2nd HALF ) PROGRAM DESCRIPTIONS	RESIDENTIAL PROGRAMS Energy Fitness Targeted Energy Efficiency - All Electric - Non-All Electric	Compact Fluorescent Bulb High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	High - Efficiency Heat Pump - Mobile Home Mobile Home New Construction TOTAL RESIDENTIAL PROGRAMS	COMMERCIAL PROGRAMS Smart Audit - Class 1 - Class 2 Smart Financing - Existing Building Smart Financing - New Building TOTAL COMMERCIAL PROGRAMS	INDUSTRIAL PROCRAMS - (w/Est. Opt-Outs Removed) 3 Smart Audit - Class 1 0 Smart Audit - Class 2 Smart Audit - Class 2 Smart Audit - Class 2 Smart Financing - Ceneral 0 Smart Financing - Ceneral 1 Smart Financing - Compressed Air System 0 TOTAL INDUSTRIAL PROGRAMS ====================================

The control of the	Continuo   Continuo	1999												
Column   C	Control   Cont													
Total Carlot   Tota	Column   C													6
Column   C	Control   Cont	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEA	AR PROGRAM											
MANIES   MANIES   MANIES   MANIES   PREPARED POR ACAI   MANIES	Control   Cont							- V-C+	TSOLITIN	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
Control   Cont	Manuel   M	YEAR 4 (1st HALF)	NEW CU		OTAL ESTIMATED		+	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
Maile   Mail	Maile Reference   Maile Refe		PAKIICIPANI		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OTOC.	(XIVIH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	(EX. C, PG.18B)	(5% of COSTS)	INCENTIVE	RECOVERED
Particle	European Color   Euro	PROGRAM DESCRIPTIONS	-		(3)	(4)	(5)	(6)	(7)	(8) (6)X(7)	(6)	(10) (4)X(5%)	(9)+(10)	(4)+(8)+(11)
Section   Color   Co	Section   Sect					(1)X(3)		(6)(7)					840.370	\$165 293
1	Column   C	RESIDENTIAL PROGRAMS	906	2 694	\$312.58	\$95,650		1,904,658		\$59,273	\$10,370		\$7,153	\$165,359
Pacific   12   246   511200   51524   200   20	Particle   12   246   2512   250   2512	Energy Fitness	75	773	\$1,907.41	\$143,056		786,990		\$15,150	09\$		09\$	\$3,784
1   1   1   1   1   1   1   1   1   1	1	l argeleu Eilergy Lincalicy - vii Erectric	12	249	\$112.00	\$1,344			Ш		É		G	\$258
1	1	The Contraction of the Contracti	0	269	\$0.00	\$0		8,338			Op.			
1	1	Compact Fluorescent Build									\$4,375		\$4,375	\$68,918
1	1	High - Efficiency Heat Pump - Resistance Heat	66	1,002	\$273.74	70					0\$		C#	9
1   1   1   1   1   1   1   1   1   1	1   1   2   2   2   2   2   2   2   2	- Non Resistance Heat	7								\$8,505		\$8,505	\$101,541
Column   C	The control of the	High - Efficiency Heat Pump - Mobile Home	101	826	\$545.99	\$55,145							64 253	\$64.357
Auto-color   Aut	Application		ac	45	\$587.20	\$57,546					\$4,350		000,40	
NYAL PROCRAMS   Color   Colo	NITAL PROGRAMS   Section   Section	Mobile Home New Construction	00				da da			\$166 601	\$27.663		\$34,821	\$581,363
SAME   SECRET   SEC	SRAMIS         TIER         STATE         STATE <th< td=""><td>TOTAL RESIDENTIAL PROGRAMS</td><td>693</td><td>6,711</td><td></td><td>\$379,941</td><td></td><td>/6,200,0</td><td>11</td><td></td><td></td><td></td><td>20 to the same and the</td><td></td></th<>	TOTAL RESIDENTIAL PROGRAMS	693	6,711		\$379,941		/6,200,0	11				20 to the same and the	
SAMINS   166   964   \$85,004   \$89,004   \$81,000   0   0   0   0   0   0   0   0   0	SAMING   Fig.   Fig.   Fig.   SOLATI   SOLATI													
SPAMS   SPAM	SPAMIS         166         964         \$2504.71         \$38,076         0         0         0         0         51,040         \$1,1804         \$1,180												100	
156   954   156	186   186	COMMERCIAL PROGRAMS		700	17 1003	\$38.076					ĕ		\$1,904	
State   Stat	12,004   25,109 cf   25,109	Smart Audit - Class 1	186	904	\$2,705.00						97 20	\$2,1	\$1,395	
Shark   Shar	Section   Sect	- Class 2	0 9	51	\$5,109.67					,			\$787	
Columbia	Colore   C	Smart Financing - Existing Building	3	6	\$0.00					ļ,				
Color   Programs   Color   Pro	AMS-	Ollian Funding				26.44.4 36.A		804.29	н	\$34,115			\$6,250	
Factor   F	Fact Control Removed)	TOTAL COMMERCIAL PROGRAMS		1,111		100,4116	19		ш	***************************************				
Fact Color Cours Removed)	Factor   F												A STATE OF THE STA	
CERT, Opt-Outs Removed)         60         \$0.00         \$0 <th< td=""><td>  Controller Removed)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Controller Removed)													
Earl Optical National All System         60         80         70         70         70         70         80	State   Color   Colo	INDUSTRIAL PROGRAMS -				- Carpan				n	49			Andreas
reral         0         4         \$0.04         \$0 <th< td=""><td>Trick Include a reduction for the conformation of the conformat</td><td>Smart Andit - Class 1</td><td>0</td><td>09</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Trick Include a reduction for the conformation of the conformat	Smart Andit - Class 1	0	09										
neral processed Air System         0         0         50.04         \$0         0         \$0.04         \$0	ANY         Elemental System         0         0         0         50.04         \$0         0         50.04         \$0         0	Smart Audit - Class 2	0	4					\$0.					
Sare based on prospective values.   Continuity participants as of O6/30/96.   Continuity participants are passed on prospective values.   Continuity participants as of O6/30/96.   Continuity participants are participants as of O6/30/96.   Continuity participants are participants	Column   C	Smart Financing - General	0	- 0				0						
SRAMS         65         \$0         65         \$0	SPAMS   Company   Compan	Smart Financing - Compressed Air System	0		and the state of t		1		-					
Number   Column   C	Number	SMACOOGG	0	65			0		0	D#				
1,020   1,02	904   7,920   \$484,30b	101AL INDUSTRIAL PROGRAMS					=======================================	1 c 245 2	16	\$200,716				
nncentives are based on prospective values.  ude a reduction for the cumulative participants as of 06/30/96.	Incentives are based on prospective values.  ude a reduction for the cumulative participants as of 06/30/96.	TOTAL COMPANY		7,920		\$494,30	2	10.40	2 11					
• Lost revenue and efficiency incentives are based on prospective values.  • Lost revenue and efficiency incentive participants as of 06/30/96.  • Cumulative participants include a reduction for the cumulative participants as of 06/30/198.	Lost revenue and efficiency incentives are based on prospective values.     Cumulative participants as of 06/30/96.      Cumulative participants include a reduction for the cumulative participants as of 06/30/96.      Cumulative participants ince 09/01/98.													
• Lost revenue and efficiency incentives are based on prospective values.  • Cumulative participants as of 06/30/96.  • Participants since 09/01/98.	• Lost revenue and efficiency incentives are based on prospective varies.  • Lost revenue and efficiency incentive participants as of 06/30/96.  • Cumulative participants include a reduction for the cumulative participants as of 06/30/96.  • Cumulative participants since 09/01/98.			Conjun										
** Cumulative participants incore a reduction of the comment of th	*** Participants since 09/01/98.	Lost revenue and efficiency incentives are	based on prospective	rticipants as o	f 06/30/96.									
		*** Cumulative participants ilicitude a reducion  *** Darticipants since 09/01/98.	0											
		diagram of the second of the s												

KENTUCKY POWER COMPANY         KENTUCKY POWER COMPANY         NEW         CLIMULATVE         TOTAL ESTIMATED         TOTAL ESTIMATED           PROGRAM TED SECTOR SURCHARGES FOR 3 YEAR PROGRAM         NEW         CLIMULATVE         TOTAL ESTIMATED         TOTAL ESTIMATED           PROGRAM DESCRIPTIONS         NUMBER         PER PARTICIPANT         COSTS         PROGRAM COSTS           PROGRAM DESCRIPTIONS         NUMBER         NUMBER         PER PARTICIPANT         COSTS           FINESTICENTAL PROGRAMS         0         2,519         \$0.00         (1)           FINESTICENTAL PROGRAMS         0         1,23         \$0.00         (1)           Finesty Fitness         1,00         1,23         \$0.00         (1)           High - Efficiency Heat Pump - Mobile Home         1,34         739         \$539.00         1,00           High - Efficiency Heat Pump - Mobile Home         1,34         739         \$539.00         1,00           Mobile Home New Construction - Mobile Home         1,34         739         \$539.00         1,00           TOTAL RESIDENTIAL PROGRAMS         1,00         \$2,706.00         \$2,706.00         1,00         1,00           TOTAL COMMERCIAL PROGRAMS         1,00         5,00         1,00         5,00         1,00	STS ACT.  STRAM  STS  (3)  (3)  (3)  (3)  (3)  (3)  (4)  (5)  (5)  (5)  (6)  (6)  (7)  (7)  (7)  (7)  (7)  (8)  (8)  (8	NET LOST T T REVIHALF ENERG (KWH/PARTIC) KW (5) (5) (1,200 306 306 306 447 447 447 447 447 5	TOTAL NET LOST ENERGY SAVINGS REVENUE (G) (7) (2/K)(1) (2/K)(1) (2/K)(2) (1/1090,023) (1/1090,025)		TOTAL NET • LOST LOST REVENUES (9) (9) (6)X(7) (5)X(7) (5)X(7) (6)X(7) (6)X(1) (6)X(1) (6)X(1) (6)X(1) (6)X(1) (7)X(1) (6)X(1) (7)X(1)	EFFICIENCY INCENTIVE (EX.C., P.G.18B) (9) (9)	MAXIMIZING	Exhibit C PAGE 5B of 19	TOTAL EST.
NEW   CUMULATIVE   TOTAL ESTIMATED   TOTAL EST	ACT. 5RAM 5TS 11 ((3) ((3) (3) (3) (3) (3) (3) (3) (3) (		97 SAVINGS REF 17 SAVINGS REF (6) (7) (8) (7) 320 (7) 320 (7) 320 (8) (9) (1) 300 (1) 300 (		TOTAL NET * LOST LOST REVENUES (8) (6)X(7) (6)X(7) \$55,423 \$13,720 \$2,103 \$2,103 \$30,268 \$6,260	EFFICIENCY INCENTIVE (EX. C, PG.18B) (9)	MAXIMIZING INCENTIVE		TOTAL EST.
SRAMS	\$15 (4) (4) (8) (8) (8) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9		(6) (2) (7) (6) (2) (7) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7		(B)	(EX.C.) PG.18B) (9) (9)		TOTAL *	COSTS TO BE
1   12   12   13   13   13   13   13	\$972 \$972 \$80,702 \$540 \$0 \$29,560 \$72,236 \$71,515 \$255,525	707 630 306 306 1,200 447 1,755	2)X(5) 1,780,933 441,000 67,320 67,320 972,000 265,071 1,090,025 1,090,025 343,990	\$0.03 \$0.03 \$0.03 \$0.03 \$0.03 \$0.03 \$0.03 \$0.03	\$55,423 \$13,720 \$2,103 \$2,103 \$2,03 \$30,268 \$8,200	0\$ \$	(5% of COSTS) (10)	INCENTIVE (11)	(12)
Section   Sect	\$972 \$80,702 \$540 \$0 \$0 \$29,560 \$0 \$71,515 \$71,515	707 630 306 306 1,200 1,477 1,475	1,780,933 441,000 67,320 972,000 265,071 1,090,025 1,090,025 343,980	\$0.03 \$0.03 \$0.03 \$0.03 \$0.03 \$0.03 \$0.03 \$0.03	\$55,423 \$13,720 \$2,103 \$2,103 \$118 \$30,268 \$8,260	0\$	(4)X( (	(0L)+(6)	(4)+(0)+(11)
Section   Sect	\$540 \$540 \$0 \$0 \$0 \$0 \$0 \$72,236 \$71,515	630 306 31 1,200 447 1,475 1,755	441,000 67,320 3,813 3,813 972,000 265,071 1,090,025 343,980	\$0.03 \$0.03 \$0.03 \$0.03 \$0.03 \$0.03	\$13,720 \$2,103 \$118 \$30,268 \$8,260	2	\$0.00	\$4 035	\$56,395
Sector   S	\$29,560 \$72,236 \$71,515 \$255,525	31 1,200 447 1,475 1,755	3.813 972,000 265,071 1,090,025 343,980	\$0.03 \$0.03 \$0.03 \$0.03	\$118 \$30,268 \$8,260	\$40		\$40	\$2,683
P - Resistance Heat 140 123 821.14 80.00 8	\$29,560 \$72,236 \$71,515 \$256,525	1,200 447 1,475 1,755	972,000 265,071 1,090,025 343,980 4,964,142	\$0.03	\$30,268	0\$	0\$	\$0	\$118
140   653   \$51,114     140   653   \$50,00     134   739   \$539,07     123   196   \$581,42	\$72,236	1,755	1,090,025 1,090,025 343,980 4,964,142	\$0.03	\$8,260	\$6,187	0\$	\$6,187	\$66,015
134   739   \$539.07     123	\$72,236	1,475	1,090,025 343,980 4,964,142	\$0.03		0\$		Op.	007 277
123   196   \$581.42	\$71,515	1,755	343,980	\$0.03	833,900	\$11,284	\$0	\$11,284	074,118
IGRAMS         471         5,900         ====================================	\$255,525		4,964,142	20.55	\$10,698	\$5,464	80	\$5,464	\$87,677
SAMIS	\$255,525		4,504,142		\$154 490	\$22.975	\$4,035	\$27,010	\$437,025
128   1,129   \$356.11   103   \$2,705.04   103   \$2,705.04   103   \$2,705.04   103   \$2,705.04   103   \$2,705.04   103   \$2,705.04   103								11 11 11 11 11 11 11 11 11 11 11 11 11	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
188   1,129   \$336.11   103   \$2,706.00   103   \$2,706.00   103   \$2,706.00   103   \$2,706.00   103   \$2,706.00   103   \$2,706.00   103   \$2,706.00   103   \$2,706.00   103   \$2,706.00   103   \$2,706.00   103   \$2,0								15000	300 000
103   \$2,706.00     103   \$2,706.00     103   \$2,706.00	\$66,948	0	0	n/a		8	\$3,347	\$3,347	\$59,645
Section   Sect	\$56,805	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	n/a	\$37 125	\$5.8		\$5,814	\$111,090
Statem   15   15   15   15   15   15   15   1	\$68,151	13,282	183,313	\$0.04	\$7,840			\$2,099	\$34,635
ad) 0 0 57 \$0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000,144				277 965	\$7.913	\$6.187	\$14,100	\$275,665
ed) 0 57 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$216,600		cze,egn,r				111	11   11	
ed) 0 57 0 4 0 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ca	c	0	n/a		36		08	<i>F</i>
0 0 0	0\$	0	0	n/a	6	G (6	60	P G	90
0 0	\$0	0	0	\$0.04	G 6				38
A STREET, STRE	\$0	0	0	40.04	9				G
	08		0		0\$				OF III
77 TO 100						11 000 000	======================================	\$41.110	\$712,690
7,273	\$472,125		6,024,067		\$199,455				
Lost revenue and efficiency incentives are based on prospective values.      Lost revenue and efficiency incentives are based on prospective values.									
*** Cumulative participants. Include at education for the cumulative participants since 09(01/98.									

Column   C	Year 2000												
Control   Cont							A CONTRACTOR OF THE CONTRACTOR						
Control Cont	VIANDAMIY												O
Company   Comp	ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	R PROGRAM					A SANAGA MARKANIA MA						
Comparison   Com	VEAR 5 (1et half)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	+++		NET LOST REVENUE	TOTAL NET *	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE
Column   C	TEAN O (19ther)	PARTICIPANT	PARTICIPANT NUMBER **	PROGRAM COSTS PER PARTICIPANT	S SAIN			(\$/KWH)	REVENUES (8)	(EX. C, PG.18B) (9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
Part	PROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4) (1)X(3)	(2)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
National Column   C	RESIDENTIAL PROGRAMS				0\$	707	1,527,827		\$47,546	0\$	\$000	\$0 \$0	\$47,546
Column   C	Energy Fitness Tarreted Energy Efficiency - All Electric	99			\$83,992	630	415,170		\$12,916	\$141	0\$	\$141	\$4,615
Proceedings   Procession   Pr	- Non-All Electric	28			000000000000000000000000000000000000000	0	0		\$0	\$0	0\$	\$0	\$0
101   101   102	Compact Fluorescent Bulb			***************************************			819 600		\$25.522	\$1,679		\$1,679	\$34,801
1	High - Efficiency Heat Pump - Resistance Heat	38			2,7%	1,200	155,556		\$4,847	0\$	\$0	09	\$4,847
1	- Non Resistance Heat					1.475	1,007,425		\$31,331	\$3,789	0\$	\$3,789	\$57,620
Control to the companies of the compan	High - Efficiency Heat Pump - Mobile Home	4				100	030 049		\$16.483	\$4,486	0\$	\$4,486	\$74,519
AMAS	Mobile Home New Construction ***	10.		-	\$53,550	1,755	330,016			***************************************		844 20E	\$325 USB
AMN							4,517,400		\$140,576	\$10,095		004/1-9	
The control of the cumulative participants are bised of corpus of the cumulative participants are of corpus of the cumulative participants are bised of corpus of the cumulative participants are of corpus of the cumulative participants are bised of corpus of c	TOTAL RESIDENTIAL PROGRAMS	:::::::::::::::::::::::::::::::::::::::					11 11 11 11 11 11 11		81   11   11   11   11   11   11   11				111111111111111111111111111111111111111
Family 1982							111			- Address			
The color of the	COMMERCIAL PROGRAMS						3			80		\$2,860	
Fig. 10   Fig.	Smart Audit - Class 1	14	_						A 40 074	9		\$3,721	
RAMING   Color   Col	- Class 2								\$12.062	6		\$1,049	
Removed   Total Continues are based on prospective values.   Total Continues are based on prospective valu	Smart Financing - Existing During						-					CB 710	
AMS -				-	\$124.947		1,424,27.	2	\$60,436		1	21 1,00	
San	TOTAL COMMERCIAL PROGRAMS			7 11									
AAMIS-STANDISTORTION (Control of the control of the contro													ALL MAN TO SERVICE AND THE SER
Substituting   Control	INDUSTRIAL PROGRAMS - (w/Fst Opt-Outs Removed)									0\$		0\$	
rerall         0 <td>Smart Audit - Class 1</td> <td></td> <td>OA G</td> <td></td>	Smart Audit - Class 1											OA G	
Ssed Air System         0         \$0.00	Smart Audit - Class 2								08			98	
See based on prospective values.   See control of the cumulative participants as of 06/30/97.   See control of the cumulative participants are of 06/30/97.   See control of the cumulat	Smart Financing - General								P I				
				1 14	03	1		0	\$0			2	
\$295,132	TOTAL INDUSTRIAL PROGRAMS	111111111111111111111111111111111111111	11 11 11 11 11 11 11 11 11 11 11 11 11	0 11		41		ij			11	\$23,007	
	MANAGAMA	4		2	\$295,132		5,941,67	2	\$10,102¢		11		
Lost revenue and efficiency incentives are based on prospective values.     Cumulative participants are confidence and efficiency incentive participants as of 06/30/97.      Participants since 09/01/98	IOIAL COMPANI	111111111111111111111111111111111111111	######################################	n	11 11 11 11 11 11 11 11	ii			and the state of t				
Lost revenue and efficiency incentives are based on prospective variable.     Cumulative participants include a reduction for the cumulative participants as of 06/30/97.      Participants since 09/01/98	***	ii con to the second	Souley										
••• Participants since 09/01/98	Lost revenue and efficiency incentives are b     Activities participants include a reduction for	for the cumulative	participants as of 0	6/30/97.									
	*** Participants since 09/01/98												
	THE PROPERTY OF THE PROPERTY O												

Control Cont								1					
Company   Comp	Year 2000						And the state of t			***************************************			
Composition												n Viriti	
Note   1985	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	R PROGRAM											6
Maintenance	41	MEN	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.		TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL EST.
NAME	YEAR 5 (2nd haif)	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	-	ENERGY SAVINGS	REVENUE	FOS	(EX. C,		E/NETNE OW	PECOVERED
Company   Comp	PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT		(KWH/PARTIC)	KWH/HALF (6)	(\$/KWH)	REVENUES (8)	PG.18B)	(10)	(11)	(12)
Retrieval   Color		(1)	(2)	(5)	(1)X(3)	(2)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(1).(0).(1)
Figure   Color   Col	RESIDENTIAL PROGRAMS					706	1.076,650		\$33,505	80	08	80	\$33,505
Part   Column   Col	Energy Fitness			65	\$110,426	630	367,290		\$11,426	9708	125,52	\$105	\$3,718
Proceedings   Procession or	Targeted Energy Efficiency - All Electric - Non-All Electric	27			\$1,988	306	52,020		\$1,625	COLE			
Particular   Par				TOTAL PROPERTY.	G	0	0		0\$	\$0	80	80	O#
1	Compact Fluorescent Bulb				29					100	C#	\$1,105	\$24,079
1	Host Decisions Bosistans Host	122		\$200.00	\$5,000	1,200	577,200		\$77,974	80	8	80	\$2,043
Home   Accordance   Accordanc	High - Efficiency fleat Fullip - Nesistance fleat			\$0.00	\$0	446	700,00					#3 E34	\$51 17B
Function   Function					\$21,300	1,476	844,272		\$26,257	\$3,621	O#	93,02	
CAMING         SERIES         SERIES<	High - Efficiency Heat Pump - Mobile Home				0.00	227.	707 265		\$21,996	\$4,175	\$0	\$4,175	\$80,221
AMMS	Mobile Home New Construction ***	OT)			\$54,050	1,00	000				101 14	04 A E 07	4322 117
Color Name	G-7-7-	000			\$192,764		3,690,259		\$114,826	\$9,006	\$5,521	170,410	111111111111111111111111111111111111111
House   155   156   15	TOTAL RESIDENTIAL PROGRAMS	07							11 11 11 11 11 11 11				
156   1,026   2,102	The state of the s												
150   100	OWN BOOKE TO SEE			A STATE OF THE PARTY OF THE PAR						O\$	\$1,314	\$1,314	\$27,587
Indicing	COMMERCIAL PROGRAMS	15								90	\$3,922	\$3,922	\$82,367
RAMING   Color   Col	Sinair Addir Class 2	2		69			1,288,354	8	\$54,562	\$5,581	G (	\$5,581	\$82,092
Name	Smart Financing - Existing Building		Assault				296,142		\$12,666		04	2	
PROGRAMS	Smart Financing - New Building								800 733	1		\$10,817	\$211,981
Signature   Secretaria   Secr	TOTAL COMMERCIAL PROGRAMS	2.		c	\$133,936		1,584,490		277,100		11		
State   Stat													
9:-Outs Removed)         0         0         n/a         0													
PROGRAMS   Color   C	INDUSTRIAL PROGRAMS -												
Stand Air System         0         0         0         0         0         50.00 <td>(w/Est. Opt-Outs Removed)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td> <td></td> <td>80</td> <td></td>	(w/Est. Opt-Outs Removed)									\$0		80	
Ssed Air System         0         \$0.00	Smart Audit - Class 1									0\$		0\$	
Ssed Air System         0         \$0.00         0         50         0         50         0           PROGRAMS         0	Smart Financing - General									\$0		\$0	
\$0         \$0<	Smart Financing - Compressed Air System			-									0
The state of the				110	\$			0	80				
\$326,700	TOTAL INDUSTRIAL PROGRAMS		=======================================	11		13		11 1	6482 054			\$25,344	
	YNV GMO OH	4		3	\$326,700		5,274,75	D I	100,2010				
Lost revanue and efficiency incentives are based on prospective values.      Lost revanue and efficiency incentives are based on prospective values.      Cumulative participants include a reduction for the cumulative participants as of 12/31/97.      The control of the cumulative participants as of 12/31/97.	O AL COMPANY			11		11							
** Cumulative participants include a reduction for the cumulative participants as or 120 more **  *** Participants since 09/01/98.	* Lost revenue and efficiency incentives are b	pased on prospecti	ive values.	134/07									
** Participants since UNIVIDO.	** Cumulative participants include a reduction	for the cumulative	participarity as or 1	1011017									
	*** Participants since varo trac.												

Year 2001												
KENTUCKY POWER COMPANY FORM A TEN CENTOR SU YEAR PROGRAM	ROGRAM										Exhibit C PAGE 7A of 1	19
()-()-()-()-()-()-()-()-()-()-()-()-()-(		CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST REV/OTR	TOTAL ENERGY SAVINGS	NET LOST S REVENUE	ST TOTAL NET	BEFICIENCY	MAXIMIZING	TOTAL *	TOTAL EST. COSTS TO BE
YEAR 6 (1st Hair) PROGRAM DESCRIPTIONS	PARTICIPANT NUMBER (1)	PARTICIPANT NUMBER ** (2)			131		(\$/KWH)	(B)		(5% of COSTS) (10) (4)X( 5%)	(11) (9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS FERINGE FILE FOR F		1,044	\$0.00		707 630 306		108 \$0.03112 350 \$0.03111 322 \$0.03124	12 \$22,970 11 \$10,486 24 \$1,310	70 \$0 86 \$0 10 \$90	0 83,959	\$3,9	\$22,970 \$93,615 \$2,982
Compact Fluorescent Bulb	18			84,6	120	0 0	0 \$0.00000	\$16,3	\$1.0	50 \$0 316 \$0 50 \$0	\$1,016 \$0	\$22,007 \$1,128
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0				0 447				597 \$4,463	53 \$0	\$4,463	
High - Efficiency Heat Pump - Mobile Home	53							10 \$26,635		87 \$0	\$3,687	
Mobile Home New Construction *** TOTAL RESIDENTIAL PROGRAMS	239	3,281	\$537.04	\$154,974		1 6 1		\$104,493	493 \$9,256	56 \$3,959	\$13,215	\$272,682
COMMERCIAL PROGRAMS Smart Audit - Class 1	134			.2 \$43,124 0 \$42,280	24 30 00 30 00 00 00				7.68	\$0 \$2,156 \$0 \$2,114 188 \$0	\$2,156 \$2,114 \$2,114 \$3,488 \$2,099	\$45,280 \$44,394 \$101,122 \$49,305
- Class 2 Smart Financing - Existing Building Smart Financing - New Building			\$2,309.00 5 \$4,016.13			352,525	525 \$0.04277					
TOTAL COMMERCIAL PROGRAMS	185	1,259	0 11	\$122,108	200		11 11 11					
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)		0	00:00	00	08	00	00	n/a n/a		08	080	08 08 08
Smart Audit - Class 1 Smart Audit - Class 2 Smart Financing - General		000	00.00	0000	80	000	0 \$0.00000	0000	08			9.0
rt Financing - Compressed Air System TOTAI INDUSTRIAL PROGRAMS		,	0	0\$	0\$		0	11 075		\$0 \$0 ======= \$14.843 \$8,229		\$512,7
TOTAL COMPANY	424	24 4,540	40	\$307,142	142	5,196	5,198,486	210	200,000 G			
Lost revenue and efficiency incentives are based on prospective values.     Cumulative participants include a reduction for the cumulative participants as of 06/30/98.     Participants since 01/01/98.	r the cumulative pa	rticipants as of 06	3/30/98.									

Year 2001												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR I	PROGRAM										Exhibit C PAGE 78 of 19	6
YEAR 6 (2nd Haif)	NEW PARTICIPANT	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT.	NET LOST REVIQTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET*	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL EST. COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)			COSTS (4)	(KWH/PARTIC) (5)	KWH/HALF (6) (2)X(5)	(S/KWH) (7)	REVENUES (8) (6)X(7)	(EX. C, PG.18B) (9)	(5% of COSTS) (10) (4)X( 5%)	(11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Filness Targeted Energy Efficiency - All Electric - Non-All Electric	0 88 88 46	535 486 122	\$0.00 \$1,018.86 \$81.46	\$0 \$89,660 \$3,747	706 630 306	77,710 06,180 37,332	\$0.03112 \$0.03111 \$0.03124	\$11,754 \$9,525 \$1,166	\$0 \$0 \$231	\$0 \$4,483 \$0	\$0 \$4,483 \$231	\$11,754 \$103,668 \$5,144
Compact Fluorescent Bulb	0	0	80.00	0\$	0	0	\$0.00000	80	90	08	80	80
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	30	412	\$173.33	\$5,200	1,200	494,400	\$0.03114	\$15,396	\$1,326	0\$	\$1,326	\$21,922 \$486
High - Efficiency Heat Pump - Mobile Home	47	, 469	\$510.64	\$24,000	1,476	692,244	\$0.03110	\$21,529	\$3,958	\$0	\$3,958	\$49,487
Mobile Home New Construction ***	92	568	\$555.43	\$51,100	1,755	996,840	996,840 \$0.03110	\$31,002	\$4,087	08	\$4,087	\$86,189
TOTAL RESIDENTIAL PROGRAMS	303	2,627		\$173,707		2,920,316		\$90,858	89,602	\$4,483	\$14,085	\$278,650
COMMERCIAL PROGRAMS		700000000000000000000000000000000000000				The state of the s				11000	720 63	CR2 453
Smart Audit - Class 1 - Class 2	131			\$59,479 \$49,086		0	n/a n/a	\$0	08 80 63	\$2,974	\$2,374 \$2,454 \$3,488	\$51,540 \$89,764
Smart Financing - Existing Building Smart Financing - New Building		15 109 18 34	\$1,664.27 \$1,799.28		13,282	1,447,736		\$20,507	\$4,722	08	\$4,722	
TOTAL COMMERCIAL PROGRAMS	169	1,220		\$165,916		1,927,206		\$81,819	\$8,210	\$5,428 ======	\$13,638	\$261,373
INDUSTRIAL PROGRAMS -						110/4/4/4/					A THE STATE OF THE	
Smart Audit - Class 1			00 80.00			0			08	80	80	80
Smart Financing - General Smart Financing - General Smart Financing - Compressed Air System		000	The state of the s	0\$	0 0	0	\$0.00000	80	80		08	0,0
TOTAL INDUSTRIAL PROGRAMS			10	08		0		08	0\$		0\$	
TOTAL COMPANY	472	2 3,847	11 10	\$339,623		4,847,522		\$172,677	\$17,812		\$27,723	\$540,023
Lost revenue and efficiency incentives are based on prospective values.     Cumulative participants include a reduction for the cumulative participants as of 12/3/198     Participants since 07/01/98.	the cumulative par	values. ticipants as of 12/3	1/98									
										_		

Year 2002												
1004 130 -												
KENTICKY BOWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 8A of 1	19
										A STATE OF THE STA		
VEAD 7 / 40t Laff )	NH Z	CUMULATIVE	TOTAL	TOTAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
ובטואל (וסרומו)	PARTICIPANT		PROGRAM COSTS	PROGRAM	REV/HALF	ENERGY SAVINGS F	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER		PER PARTICIPANT	ည	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES (8)	(EX. C, PG.18B) (9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
	E)	(7)	(6)	(1)X(3)	(2)	(2)X(5)		(e)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS	0	116	\$0.00	\$0	707	82,012	\$0.03112	\$2,552	\$0	80	08	\$2,552
Targeted Energy Efficiency - All Electric - Non-All Electric	63		\$1,752.40 \$65.47	\$110,401	1,028	454,376	\$0.03111	\$14,136	\$137	0\$	\$137	\$3,560
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.0000	\$0	0\$	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat		314	\$1,152.00	\$1,152	1,200	376,800	\$0.03114	\$11,734	\$44	\$0	\$44	\$12,930
- Non Resistance Heat	0	0	\$0.00	\$0	447	0		P P	9			440.609
High - Efficiency Heat Pump - Mobile Home	43	414	\$619.77	\$26,650	1,144	473,616	\$0.03110	\$14,729	\$1,244	O#	A	24K,023
Mohile Home New Construction ***	57	, 568	\$641.77	\$36,581	1,809	1,027,512	\$0.03110	\$31,956	\$231	0\$	\$231	\$68,768
WOOD TANK TO THE TANK		7		\$476 870		2 456 841		\$76,435	\$1,656	\$5,520	\$7,176	\$260,490
TOTAL RESIDENTIAL PROGRAMS		11										
The state of the s												
COMMERCIAL PROGRAMS	125		\$432.92	\$54,115		0	n/a	80	80			\$56,821
- Class 2		8 104	\$3,711.00	\$29,688				\$0	9.58	\$1,404	\$1,404	\$76,309
Smart Financing - Existing Building		5 42	\$2,552.71	\$17,869	13,282	1,341,482	\$0.04277	\$25,330				\$33,615
סוומורו וומוסווה בייסא במוסווה				1100000		4 000 704		\$82 142	\$2 940	\$4.190	\$7,130	\$197,917
TOTAL COMMERCIAL PROGRAMS	145	1,170		\$108,045 ====================================		111111111111111111111111111111111111111						S of the state of
INDUSTRIAL PROGRAMS -											***************************************	
(w/Est. Opt-Outs Removed)			00 0\$	0\$	0	0	n/a	***************************************	\$0			
Smart Audit - Class 1 Smart Audit - Class 2				80					0\$		800	09
Smart Financing - General				\$0	o	0 0	\$0.00000	90	08	0\$		
Smart Financing - Compressed Air System		0	00.00	9								
TOTAL INDUSTRIAL PROGRAMS		0	0	\$0		0		0\$		\$0	80	O# III
			11	#00E FOA		4 390 565		\$158,577	\$4,596	\$9,	1	\$458,407
TOTAL COMPANY	145	BCI 'C		111111111111111111111111111111111111111								
State sevitation underlying are States	ased on prospectiv	re values.										
Lost reverible and eniorately incentives are passed on prospective and as of ** Cumulative participants include a reduction for the cumulative participants as of	for the cumulative	participants as of	06/30/1999.									
*** Participants since 01/01/1999.						-						

Year 2002												
											Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											5	19
					***************************************				***************************************			
			TOTAL	TOTAL	FO C	IATOT	NET	TOTAL NET *	HEELCIENCY	MAXIMIZING		TOTAL
YEAR 7 (2nd Half)	NEW	COMULATIVE	PROGRAM	ACTORE BDOGBAM	REWOTE	ENERGY	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	MINOCO	NI MBED **	PER	COSTS	(KWH/PARTIC)	KWH/HALF		REVENUES	(EX. C, PG.18B)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4) (1)X(3)	(5)	(6) (2)X(5)		(8) (7)X(9)	(6)	(10) (4)X( 5%)	(11)	(12) (4)+(8)+(11)
PESIDENTIAL PROGRAMS				(5)(1)		11	1			Ç	G	G
1	0	0 0	\$0.00	\$78 989	706	469.796	\$0.03112	\$14,615	80	\$3,949	\$3,949	\$97,553
Targeted Energy Efficiency - All Electric - Non-All Electric	13	156	\$85.92	\$1,117	315	49,140		\$1,535	\$56	0\$	\$56	\$2,708
Compact Fluorescent Bulb	0	0	\$0.00	0\$	0	0	\$0.00000	\$0	\$0	\$0	0\$	0\$
Lich - Efficiency Heat Pirms - Besistance Heat	0	177	\$0.00	(\$352)	1,200	212,400	1 1	\$6,614	\$0	0\$	08	\$6,262
- Non Resistance Heat	0	0	\$0.00	\$0	446	0		0\$	0\$	O#	O.P.	9
High - Efficiency Heat Pump - Mobile Home	43	308	\$603.84	\$25,965	1,144	352,352	\$0.03110	\$10,958	\$1,244	80	\$1,244	\$38,167
Mobile Home New Construction ***	61	519	\$644.46	\$39,312	1,809	938,871	\$0.03110	\$29,199	\$248	0\$	\$248	\$68,759
		T. F. O. A.		£14£ 034		2 022 559		\$62.921	\$1,548	\$3,949	\$5,497	\$213,449
TOTAL RESIDENTIAL PROGRAMS	183	110,1						12		HHHHHH		11 11 11 11 11 11 11 11 11 11 11 11 11
						Add to the second secon				Western Company of the Company of th		
COMMEDCIAL DEOGRAMS		1000								700	POT 00	670 113
Smart Audit - Class 1	0	786		\$74,422				0,5	\$0	\$3,721	\$3,721	\$10,145
- Class 2	0 8			\$03 244	13 282	1 288 354		\$54.562	\$5.814	909		\$83,120
Smart Financing - Existing Building	25	<u>8</u>	\$2,424.94	\$38,799	14,102	620,488	\$0.04277	\$26,538	\$4,197			\$69,534
סוומו ב שומוסים ב יוספא בפיימים				100 1000		4 000 042		\$84.100	\$10.011	\$3.721	\$13,732	\$230,797
TOTAL COMMERCIAL PROGRAMS	41	1,017		133,903 133,903		240,006,1					"	
SWOODOOD INICES CAN												
(w/Est. Opt-Outs Removed)									O	O\$		0\$
Smart Audit - Class 1	0		\$0.00	08			n/a		0\$		\$0	\$0
Smart Audit - Class 2			\$0.00			0	\$0.000	\$0	0\$	0\$		80
Smart Financing - Compressed Air System	0						\$0.00000	\$0	\$0			O. F.
			-	0\$		0		\$0	0\$		igspace	
TOTAL INDUSTRIAL PROGRAMS		11 11 11	" (						11	5	11 11 11 11 11 11 11 11 11 11 11 11 11	111111111111111111111111111111111111111
TOTAL COMPANY	234	2,634		\$280,996		3,931,401		\$144,021		87,670		
A CONTRACT OF THE PROPERTY OF		201	<b>.</b>	11 11 11 11 11 11 11 11 11 11 11 11 11								
* Lost revenue and efficiency incentives are ba	ased on prospective	values.				The state of the s			The state of the s			
** Cumulative participants include a reduction fo	for the cumulative par	licipants as of 12	2/31/1999.									
*** Participants since 07/01/1999.												

Year 2003												NA CONTRACTOR OF THE PARTY OF T
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3											Exhibit C PAGE	
YEAR PROGRAM											9A of	5 10
YEAR 8 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING	TO A COLUMN TO THE PARTY OF THE	ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/HALF	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/HALF (6)	(\$/KWH)	REVENUES (8)	(EX. C, PG.18B) (9)	(5% of COSTS) (10)	(11)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Filness	0	0	\$0.00	0\$	707	0	\$0.03112	0\$	0\$	0\$	0\$	0\$
Targeted Energy Efficiency - All Electric - All Electric	100	467	\$849.84	\$84,984	1,028	480,076	\$0.03111	\$14,935	0\$	\$4,249	\$4,249	\$104,168
Compact Fluorescent Bulb	0	0	\$0.00		0	0		0\$		0\$	0\$	80
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	94	\$0.00	0\$	1,200	112,800	\$0.03114	\$3,513	0\$	0\$	0\$	\$3,513
High - Efficiency Heat Pump - Mobile Home	34	268	\$379.41	\$12,900	1,144	306,592	\$0.03110	\$9,535	\$983	\$0	\$983	\$23,418
Mobile Home New Construction *** - Heat Pump - Air Conditioner	46	460	\$482.61	\$22,200	1,808	831,680	\$0.03110 \$0.03124	\$25,865	\$187	08	\$187	\$48,252
Modified Energy Fitness	101	23	\$142.72	\$14,415	1,194	27,462	\$0.03116	\$856	\$2,127	\$0	\$2,127	\$17,398
TOTAL RESIDENTIAL PROGRAMS	288	1,463		\$135,054		1,806,024		\$56,185	\$3,327		\$7,576	\$198,815
WARRED IN THE STATE OF THE STAT			***************************************		Supplementary of the second se							
COMMERCIAL PROGRAMO Smart Audit - Class 1	0	620		80	0	0			0\$	0\$	0\$	0\$
Smart Financing - Existing Building			\$0.00		13,28	1,461,02	\$0.04235	\$61,874			\$	\$61,874
Smart Financing - New Building	0				101 ±	1 0	1 1				O\$	
TOTAL COMMERCIAL PROGRAMS	0	758			NIII II	========		044,104	and the ten		11 11	11
INDUSTRIAL PROGRAMS -			200									
(WESt. Opt-Outs Removed) Smart Audit - Class 1	0				0	0	n/a		0\$	\$0	0\$	\$0
Smart Audit - Class 2	0 0	0 0	80.00	0,50			\$0.000	0\$	80		\$0\$	
Smart Financing - Compressed Air System	0				0	0	\$0.00000	0\$		0\$		
TOTAL INDUSTRIAL PROGRAMS	0		1 0	\$0		0		80				
VINAGMACO INTOT	=======	2315	11	\$135.054		3.957.993		\$147,611	_	\$4,249	*,7\$	\$290,241
			1									
* Lost revenue and efficiency incentives are	s based on prospecti	ve values.							A	11111		
<ul> <li>Cumulative participants include a reduction for the cumulative participants as:</li> <li>*** Participants since 01/01/2000.</li> </ul>	n for the cumulative	participants as of	1 06/30/2000.									

Year 2003							+					
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 NEAD BOACGRAM											Exhibit C PAGE 9B of	19
YEAR 8 (2nd HALF)	NEW PARTICIPANT	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM	NET LOST REV/HALF	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)		PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/HALF (6) (2)X(5)	(\$/KWH)	REVENUES (8) (6)X(7)	(EX. C. PG.18B) (9)	(5% of COSTS) (10) (4)X( 5%)	(11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	0\$	706	0	\$0.03112	80	0\$	0\$	0\$	0\$
Targeted Energy Efficiency - All Electric	69	473	\$974.94	\$67,271	1,028	486,244	\$0.03111	\$15,127	\$0	\$3,364	\$3,364	\$85,762
- Noithall Electric	0		\$0.00		0	0	\$0.00000	08	0\$	0\$	0\$	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0 0	63	\$0.00	0\$	1,200	75,600	\$0.03114	\$2,354	0\$	08	0\$	\$2,354
High - Efficiency Heat Pump - Mobile Home	29	256	\$453.45	\$13,150	1,144	292,864	\$0.03110	\$9,108	\$83	80	\$839	\$23,097
Mobile Home New Construction *** - Heat Pump Air Conditioner	64	419	\$649.59	\$41,574	1,810	758,390	\$0.03110	\$23,586	\$260	800	\$260	\$65,420
Modified Engrav Eithere	441	324	\$431.43	\$190,262	1,194	386,856	\$0.03116	\$12,054	\$9,287	0\$	\$9,287	\$211,603
Modified Eliety Filipsa	07.0					2,052,726		\$63,878	\$10,681		\$14,045	\$395,581
TOTAL RESIDENTIAL PROGRAMS	C/0	81						## ## ## ## ## ## ## ## ## ## ## ## ##				
							-					
COMMERCIAL PROGRAMS		453			0	0	n/a					0\$
Smart Audit - Class 1						Ш					09	
Smart Financing - Existing Building		0	\$0.00	\$0	13,282	1,022,714	\$0.04235	\$43,312	0\$	0\$		\$28,348
Smart Financing - New Building		0 47				$\perp \downarrow$			-		08	\$71,660
TOTAL COMMERCIAL PROGRAMS	0	0 640		80		1,685,508		%/1,660 =======	000		E1   11   12   13   14   15   15   15   15   15   15   15	
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)			00.08				0 n/a		9			
Smart Audit - Class 1 Smart Audit - Class 2		00	00.00	\$0					9	\$00	0.5	0\$
Smart Financing - General			\$0.00		0		\$0.00000	OS OS				
Smart Financing - Compressed Air System		0									9	Co
TOTAL INDUSTRIAL PROGRAMS			0	\$0		)	0	\$0	9 11		111	
			11	030 1100	11	3 738 234		\$135.538				
TOTAL COMPANY	=======	3 2,342	21 11	=======================================	1	=======================================		111111111111111111111111111111111111111		li		
<ul> <li>Lost revenue and efficiency incentives are based on prospective values.</li> <li>Crimilative participants include a reduction for the cumulative participants as of</li> </ul>	re based on prosper on for the cumulativ	e participants as	of 12/31/2000.									
*** Participants since 07/01/2000.												

bit C 10A of 19	TOTAL ACTUAL L* COSTS TO BE	RECOVEREI (12) (4)+(8)+(11)		\$71,6	0\$ 0\$	\$0 \$1,569	\$1,186 \$27,524	\$276 \$56,680 \$0 \$155	\$7,034 \$173,911	\$11,245 \$334,048			\$0 \$30,375 \$0 \$25,933	0\$			08 08	08		\$11,245 \$390,356		
Exhibit C	MAXIMIZING INCENTIVE TOTAL	(5% of INCENTIVE (10) (11) (4)X(5%) (9)+(10)			\$0	0.00	9 0\$	0\$		\$2,706 \$1		08	80			C	0\$					
	EFFICIENCY M. INCENTIVE IN	(EX. C, PG.18B)	0\$	\$43	0\$	08	\$1,186	\$276	\$7,034	\$8,539		\$0	800	\$0\$	#ECCENTED		09 09	80	0\$	\$8,539	11 11 11 11 11 11 11 11 11 11 11 11 11	
	TOTAL NET* I	REVENUES (8) (6)X(7)	\$0	\$14,807	0\$	\$1,569	\$8,788	\$22,154	\$27,346	\$76,425			\$30,375					\$0		\$132,733		
	NET LOST REVENUE	(\$/KWH)	\$0.03112	\$0.03111	\$0.00000	\$0.03114	\$0.03110	\$0.03110	\$0.03116	(A)	- Complete		\$0.04235	1 1		1	n/a n/a					
	TOTAL ENERGY SAVINGS	KWH/ HALF (6) (2)X(5)	0	475,964	0	50,400	282,568	712,352	877,590	2,455,237		0	717,228	1 203 571			0	00	0	3,778,808		
	NET LOST REVIQTR	(KWH/PARTIC) (5)	707	1,028	0	1,200	1,144	1,808	1,194			0	13,282	i i		A A A A A A A A A A A A A A A A A A A	00	0 0		-		
	TOTAL ACTUAL PROGRAM	COSTS (4)	\$0	\$54,111	0\$	0\$	\$17,550	\$34,250	\$139,531	\$246,378		80	08	9	9 11		0\$	0\$	0\$	\$246.378		
	TOTAL ESTIMATED PROGRAM COSTS		\$0.00	\$751.54	\$0.00	\$0.00	\$428.05	\$503.68 \$150.00	\$417.76			\$0.00	\$0.00	90.00			G G	\$0.00				
	CUMULATIVE		0	463	0	42	247	394	735	2,061			30		465			0 0		25555		e values.
	NEW	NUMBER (1)	0	72 10	0	0	41	68	334	526		0	0 0	0				00		2000	270	sed on prospectiv
Year 2004 KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3	YEAR 9 (1st HALF)	PROGRAM DESCRIPTIONS	RESIDENTIAL PROGRAMS Energy Fitness	Targeted Energy Efficiency - All Electric - Non-All Electric	Compact Fluorescent Bulb	High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	High - Efficiency Heat Pump - Mobile Home	Mobile Home New Construction *** - Heat Pump - Air Conditioner	Modified Energy Elthess	TOTAL RESIDENTIAL PROGRAMS		COMMERCIAL PROGRAMS Smart Audit - Class 1	- Class 2 Smart Financing - Existing Building	Smart Financing - New Building	TOTAL COMMERCIAL PROGRAMS	INDUSTRIAL PROGRAMS -	Smart Audit - Class 1	Smart Financing - General	Silial Filialising - Compressed All System		IOTAL COMPANY	Lost revenue and efficiency incentives are based on prospective values.

Year 2005												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3											Exhibit C PAGE 11A of	10
YEAR 10 (1st Haif)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM	TOTAL	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	TOTAL ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS `	NUMBER (1)	NUMBER **	PER PARTICIPANT (3)		(KWH/ PARTICIPANT) (5)	KWH/ HALF (6) (2)X(5)	(\$/KWH)	REVENUES (8) (6)X(7)	(EX. C, PG.18B)	(5% of COSTS) (10) (4)X(5%)	(11)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Filness	0	0	\$0.00	0\$	707	0	\$0.03112	0\$	0\$	0\$	0\$	80
Targeted Energy Efficiency - All Electric	88	477	\$1,109.22	\$97,611	896	427,392	\$0.03111	\$13,296	\$0 \$1,125	\$4,881	\$4,881	\$115,788
- Noti-All Electric Compact Fluorescent Bulb			\$0.00	0\$	0	0	\$0.00000	\$0	0\$	0\$	\$0	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	00	0	\$0.00	0\$	1,200	0 0	\$0.03114	08	0\$	0,00	0\$	0\$
High - Efficiency Heat Pump - Mobile Home	34	231	\$560.21	\$19,047	1,145	264,495	\$0.03110	\$8,226	\$2,693	0\$	\$2,693	\$29,966
Mobile Home New Construction *** - Heat Pump - Air Conditioner	0 0	371	\$614.85	\$41,195	1,808	670,768 314	\$0.03110	\$20,861 \$10	\$8,372	0\$	\$8,372	\$70,428
Modified Energy Fitness	371	1,479	\$400.87	\$148,723	613	906,627	\$0.03116	\$28,250	\$15,612		\$15,612	
TOTAL RESIDENTIAL PROGRAMS	617	2,778		\$310,137		2,327,802		\$72,461	\$27,802	\$4,881	\$32,683	\$415,281
										The state of the s		
COMMERCIAL PROGRAMS Smart Audit - Class 1		0 64			0			0\$	80		08	08
Smart Einancinn - Existing Building			\$0.00	\$0	13,282	385,178	\$0.04235	\$16,312	9 9	808	0\$	\$16,312
Smart Financing - New Building					14,101	253,818		\$10,856			P	) )
TOTAL COMMERCIAL PROGRAMS	0	114		\$0		638,996		\$27,168	0\$	0\$	0\$	=======
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)					C		n/a				0\$	
Smart Audit - Class 1 Smart Audit - Class 2		00	80.00	3 8		0	000 00	0\$	0\$	09 09	\$0	09
Smart Financing - General Smart Financing - Compressed Air System		0 0			0		\$0.0000				0\$	
TOTAL INDISTRIAL PROGRAMS		0	1 0	\$0		0		0\$			0\$	
			11 5	6940 497		2 966 798		\$99.629	\$27,802	\$4,881	\$32,683	\$442,449
TOTAL COMPANY	) 10	7,892		# # # # # # # # # # # # # # # # # # #		=======================================			"	l ii		
* Lost revenue and efficiency incentives are	e based on prospec	tive values.										
** Cumulative participants include a reduction for the cumulative participants as of	on for the cumulative	e participants as o	of 06/30/2002.									
*** Participants since 01/01/2002.												

Year 2005												
VILLA CINCO CITIA COLLO											Exhibit C	and the second s
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 11B of	19
YEAR 10 (2nd HALF)	NEW	CUMULATIVE	TOTAL	TOTAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REVIQTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ***	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH! HALF (6) (2)X(5)	(\$/KWH)	REVENUES (8) (6)X(7)	(EX. C, PG.18B) (9)	(5% of COSTS) (10) (4)X(5%)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	0\$	706	0	\$0.03112	\$0	\$0	80	0\$	0\$
Targeted Energy Efficiency - All Electric	85	492	\$1,207.52	\$102,639	896	440,832	\$0.03111	\$13,714	\$0 \$513	\$5,132	\$5,132 \$513	\$121,485
Compact Fluorescent Bulb	0		\$0.00	0\$	0	0	\$0.00000	0\$	\$0	08	\$0	08
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0 0	0	\$0.00	08	1,200	0 0	\$0.03114	0\$	09	0.9	80	\$0
High - Efficiency Heat Pump - Mobile Home	40	225	\$476.78	\$19,071	1,144	257,400	\$0.03110	\$8,005	\$3,168	0\$	\$3,168	\$30,244
Mobile Home New Construction *** - Heat Pump - Air Conditioner	83	385	\$544.23	\$45,171	1,810	696,850	\$0.03110	\$21,672	\$10,372		\$10,372	\$77,215
Modified Energy Fitness	351	1,826	\$373.12	\$130,965	612	1,117,512	\$0.03116	\$34,822	\$14,770	0\$	\$14,770	
TOTAL RESIDENTIAL PROGRAMS	585	3,163		\$299,558		2,574,888		\$80,159	\$28,823	\$5,132	\$33,955	\$413,672
								- Company of the Comp				
COMMERCIAL PROGRAMS Smart Audit - Class 1		0			0			0\$	0\$	80	08	0%
- Class 2 Smart Financing - Existing Building		20 0	\$0.00	0\$	13,282	265,640	\$0.04235	\$11,250	8			\$11,250
Smart Financing - New Building					14,102	'		\$6,635				CCO'O¢
TOTAL COMMERCIAL PROGRAMS		31		0\$		420,762		\$17,885	0\$	0\$	0\$	\$17,885
				7777				V				
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)								6	G			
Smart Audit - Class 1			\$0.00	S S	0 0			Q Q	9	200	\$0	80
Smart Audit - Class 2 Smart Financing - General		000					\$0.000	\$0	0\$			
Smart Financing - Compressed Air System			20.00		0	0		O\$	O#			
TOTAL INDUSTRIAL PROGRAMS		0	0	90		0		0\$	0\$		OS III	
VIAACIMOO IATOT	788	701 8	11	\$299 558		2,995,650		\$98,044		\$5,132	\$33,	\$431,557
IOTAL COMPANY	000	ii	11	=======								
* lost revenue and efficiency incentives are	e based on prospe	ctive values.	1 1									
** Cumulative participants include a reduction for the cumulative participants as of	on for the cumulativ	e participants as	of 12/31/2002.									
*** Participants since 07/01/2002.												

ACT TO	Year 2006											-	
Name	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3			THE PARTY OF THE P								Exhibit C PAGE 12A of	19
	YEAR 11 (1st HALF)	NEW	CUMULATIVE	TOTAL	TOTAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
Manual Resource   Manual Res		PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE		COSTS TO BE
1	PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT (3)	COSTS (4) (1)X(3)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6) (2)X(5)	(\$/KWH)	REVENUES (8) (6)X(7)	(EX. C, PG.18B)	(5% of COSTS) (10) (4)X(5%)	(11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
Control   Cont	RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	\$	707	0	\$0.03112	\$0	\$0	\$0		\$0
1.00   1.00	Targeted Energy Efficiency - All Electric - Non-All Electric	75	496	\$974.31		896	444,416 66,483	\$0.03111	\$13,826	\$0	\$3,654		\$90,553
Control   Cont	Compact Fluorescent Bulb	0		\$0.00		0	0	\$0.00000	0\$	\$0	0\$		0\$
Columbia   Columbia	High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0 0				1,200		\$0.03114	08	0\$	0\$		0\$
1	High - Efficiency Heat Pump - Mobile Home	48				1,145		\$0.03110	\$8,190	\$3,802	0\$		\$33,403
Column   C	1 1 1 1	06			\$50,5	1,810		\$0.03110	\$23,924	\$11,246			\$85,679
ALIENCORPAMIS   Color   Colo	Modified Energy Fitness	440				613	11	\$0.03116	\$41,736	\$18,515			\$181,395
Figure   Part   Part	TOTAL RESIDENTIAL PROGRAMS	687		1 2	\$269,012		2,883,218		\$89,763	\$34,234			\$396,663
Figure   F													
MS   Color	COMMERCIAL PROGRAMS Smart Audit - Class 1					1000		n/a n/a	80	0\$			
M/S         Composition of the cumulative participants as of outcome of the cumulative participants are consistent of the cumulative participant of the	Smart Financing - Existing Building Smart Financing - New Building							\$0.000	\$0\$	08			
stem         0         0         0         0         0         0         0         0         50	TOTAL COMMERCIAL PROGRAMS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 40			0						
stem         0	INDUSTRIAL PROGRAMS - (WEst. Opt-Outs Removed) Smart Aurit: - Class 1									0\$			
Color   Colo	Smart Audit - Class 2 Smart Financing - General Smart Financing - Compressed Air System							\$0.000		09 09			
1	TOTAL INDUSTRIAL PROGRAMS						0		0\$				
1 1 1	TOTAL COMPANY			11 , 11	\$269,012		2,883,218		\$89,763			\$37	
*** Participants since 01/01/2003.	Lost revenue and efficiency incentives are "Cumulative participants include a reduction	based on prospect of for the cumulative	ctive values. e participants as	1 1 1									
	Participants since of our rados.										ł		

Color   Colo													
	Year 2006											Exhibit C	
The participant   The partic	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3											PAGE 12B of	19
Name	YEAR PROGRAM				TOTAL		i i	NET	TOTAL	FEELCIENCY	MAXIMIZING		TOTAL ACTUAL
Marche Marche Marche March M	YEAR 11 (2nd HALF)	NEW	CUMULATIVE		PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
Continue	PROGRAM DESCRIPTIONS	NUMBER (1)		PER PARTICIPANT (3)	COSTS (4) (1)X(3)	(KWH/ PARTICIPANT) (5)		(\$/KWH)	REVENUES (8) (6)X(7)	(EX. C, PG.18B)	(5% of COSTS) (10) (4)X( 5%)	(11) (9)+(10)	(4)+(8)+(11)
Figure   F	RESIDENTIAL PROGRAMS Energy Fitness	0	0	80	0\$	706	0	\$0.03112	\$0	0\$	80	\$0	0.9
Column   C	Targeted Energy Efficiency - All Electric	87	481	\$1,147	\$99,829	896	430,976 67,564	1111	\$13,408	\$06\$	\$4,991	\$4,991	\$118,228
Part	- Non-All Electric Compact Fluorescent Bulb			0\$		0	0	\$0.00000	\$0	0\$	0\$	0\$	0\$
Figure   F	High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0				1,200			0\$	0\$	08	\$0	0\$
Find Head	High - Efficiency Heat Pump - Mobile Home	45				1,144			\$8,717	\$3,564	0\$	\$3,564	\$32,981
ALT PROCRAMS   September   S	igi	946				1,808			\$25,865	\$11,746	80		
ALI PROCRAMS   Color	- Alt Containories	Car					$\downarrow \downarrow$		\$45,596	\$23,565			
Figure 1   Figure 2   Figure 3	Modified Energy Fitness TOTAL RESIDENTIAL PROGRAMS	258	111				3,074,108		\$95,707	\$39,783			\$555,620
Iding													
SPAMS   Color   Color   Sp. 00   Sp.	COMMERCIAL PROGRAMS Smart Audit - Class 1												0\$
SFAMS   Color   Colo	Smart Financing - Existing Building												
AAMS	Smart Financing - New Building TOTAL COMMERCIAL PROGRAMS								0\$	11 12 12 12 12 12 12 12 12 12 12 12 12 1		11 11 11 11 11 11 11 11 11 11 11 11 11	0\$
RIAL PROGRAMS         Same deficiency mentives are based on prospective values.         \$0.00         \$0.00         \$0.00         \$0.00         \$0.000000         \$0.000000         \$0.00000         \$0.				11		***************************************							
Part	INDUSTRIAL PROGRAMS -												
neral         0         0         0         0         0         50,000         \$	Smart Audit - Class 1		0				00						08
1	Smart Audit - Class 2		00				0						
Sign	Smart Financing - General Smart Financing - Compressed Air System		0				0						08
\$4151/2003.	SMAGOGG INIGHTS IGNI INTOT		0	0	\$(			0 !	98	"		"	
12/31/2003.	DOLAL INDOOR IN THE PROPERTY OF THE PROPERTY O			11 00	8415 130	1 0	3,074,10	!   80	\$95,707				
	TOTAL COMPANY	3	11	22		н	11						
*** Chairman internal plants in the Chairman i	* Lost revenue and efficiency incentives :	are based on prospe tion for the cumulativ	ctive values.										
THE PAINT SILICE VIOLETIES SILICE VIOLET	*** Participants since 07/01/2003.												

Year 2007 KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM YEAR 12 (1st HALF) PAR											Exhibit C PAGE	
				_							i DXL	
											13A of	19
	NEW CUI	CUMULATIVE E	TOTAL ESTIMATED PROGRAM COSTS F	TOTAL ACTUAL PROGRAM	NET LOST REV/QTRS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL.	TOTAL ACTUAL COSTS TO BE
			PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6) (2)X(5)	(\$/KWH)	REVENUES (8) (6)X(7)	(EX. C, PG.18B)	(5% of COSTS) (10) (4)X( 5%)	(11)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Filness	0	0	\$0.00	\$0	707	0	\$0.03112	SO	08	08	80	09
Targeled Energy Efficiency - All Electric - Non-All Electric	128	295	\$1,022,27	\$130,851	896	264,320	\$0.04346	\$11,487	\$572	\$6,543	\$6,543 \$572 \$572	\$4,470
Compact Fluorescent Bulb High - Efficiency Heat Pump	0 0	0 0	\$0.00	08	1,200	0 0	\$0.03114	08	08	08	08	08
- Resistance Heat - Non Resistance Heat	00	0	\$0.00	80	447	0	\$0.03116	O.	1 1 19	S	83 960	\$34,074
High - Efficiency Heat Pump - Mobile Home	20	153	\$450.00	\$22,500	1,145	175,185	\$0.04346	\$7,614	DOB'SS			
Mobile Home New Construction *** - Heat Pump	48	304	\$563.10	\$47,300	1,810	550,240	\$0.04348	\$23,924	\$10,497 \$0	08		\$81,721
- Air Conditioner Modified Energy Fitness	515	1,605	\$381.00	\$196,214	613	983,865	\$0.04349	\$42,788	\$21,671	08	\$21,671	\$260,673
Case No 2006 - 00373, Dated December 14, 2006:												
- HEAP - Kentucky Power Company's Information Technology Implementation Costs				\$58,968								\$58,968
- HEAP - KACA's Information Technology Implementation Costs				\$15,700	00000			500 783	002 958	\$6.543	\$43,243	
TOTAL RESIDENTIAL PROGRAMS	808	2,472		\$474,041		2,005,465						
COMMERCIAL PROGRAMS Smart Audit - Class 1	0	0	\$0.00	80		0 0		08	8 8	08 8	80	OS OS
- Class 2	0 0	0					\$0.00000					
Smart Financing - New Building	0	0					44			08 00	08 80	08
TOTAL COMMERCIAL PROGRAMS	0	0		SO	44				11			
INDUSTRIAL PROGRAMS -							e)o		135			
Smart Audit - Class 1	0						┸			08 08	000	8 8
Smart Audit - Class 2 Smart Financing - General	0	0	30.00	08 09		000	\$0.00000	08				
Smart Financing - Compressed Air System	0									08 08		
TOTAL INDUSTRIAL PROGRAMS	0			0,00			2 11	2007.00	300	700	3 \$43.243	3 \$604,487
TOTAL COMPANY	808	2,472	1	\$474,041	- 11	2,005,465	10 11	\$87,203	"			
<ul> <li>Lost revenue and efficiency incentives are based on prospective values.</li> <li>Completive natherparts include a reduction for the cumulative participants at the completion.</li> </ul>	ulative participal	s of	06/30/2005.									

TOTAL   NET LOST   TOTAL   LOST												Chihit	
NAMERING   CAMALATING   CATACATA   CASTA   C	INTUCKY POWER COMPANY TIMATED SECTOR SURCHARGES FOR 3 AR PROGRAM											PAGE 13B of	19
MANAGER   NAMAGER   NAMA	AR 12 (2nd Half)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM	TOTAL	NET LOST	TOTAL	LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	* INTOT	ACTUAL ACTUAL
100   100	OGRAM DESCRIPTIONS	PARTICIPANT NUMBER (1)		COSTS PER PARTICIPANT (3)	COSTS (4)	(KWH/PARTICIPANT)	KWH/ HALF (6) (2)X(5)	(\$/KWH)	REVENUES (8)	(EX. C, PG.18B)	(5% of COSTS) (10) (4)X(5%)	(11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
100   150   267 399   26	SIDENTIAL PROGRAMS argy Fitness	0	0	\$0.00	0\$	706	0	\$0.03112	\$0	\$0	\$0	\$0	80
Figure 1   Figure 2   Figure 3	geted Energy Efficiency - All Electric - Non-All Electric	100	421	\$879.82	\$87,982	896 276	377,216 41,676	\$0.04346	\$16,394	\$0\$	\$4,399	\$4,399	\$108,775 \$7,284
Figure   F	mpact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	0\$	0\$	0\$	0\$	0\$
From the control   From the co	gh - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0 0	0	\$0.00	08	1,200	0	\$0.03114	0\$	0\$	0\$	08	0\$
AMS         466         550.04         571,200         1606         770,206         500,4346         50,6444         50,6444         50,0444 </td <td>gh - Efficiency Heat Pump - Mobile Home</td> <td>45</td> <td>209</td> <td>\$450.00</td> <td>\$20,250</td> <td>1,144</td> <td>239,096</td> <td>\$0.04346</td> <td>\$10,391</td> <td>\$3,564</td> <td>0\$</td> <td>\$3,564</td> <td>\$34,205</td>	gh - Efficiency Heat Pump - Mobile Home	45	209	\$450.00	\$20,250	1,144	239,096	\$0.04346	\$10,391	\$3,564	0\$	\$3,564	\$34,205
AMS         1         486         2,113         \$359.79         \$171,590         612         1,293,156         \$0,04349         \$56,239         \$20,409         \$0           AMS         1         3320         3320         2,721,322         1,221,322         1,183,31         \$41,080         \$43,099           AMS         1         0         0         \$0.00         \$0         0         0         \$6,000         \$0         0         \$6,000         \$0 <td></td> <td>129</td> <td>426</td> <td>\$551.94</td> <td></td> <td>1,808</td> <td>770,208</td> <td>\$0.04348</td> <td>\$33,489</td> <td>\$16,120</td> <td></td> <td>\$16,120</td> <td>\$120,809</td>		129	426	\$551.94		1,808	770,208	\$0.04348	\$33,489	\$16,120		\$16,120	\$120,809
PAMIS         609         3.320         \$1.030         \$1.721,352         \$1.18,331         \$1.080         \$1.399           PAMIS         609         3.320         \$0.00         \$0.00         \$1.00         \$0.00	diffed Energy Fitness	485	2,113	\$353.79		612	1,293,156	\$0.04349	\$56,239	\$20,409	\$	\$20,409	\$248,238
RAMS         Code         Code <th< td=""><td>TOTAL RESIDENTIAL PROGRAMS</td><td>808</td><td>3,320</td><td></td><td>\$355,501</td><td></td><td>2,721,352</td><td></td><td>\$118,331</td><td>\$41,080</td><td></td><td>\$45,479</td><td>\$519,311</td></th<>	TOTAL RESIDENTIAL PROGRAMS	808	3,320		\$355,501		2,721,352		\$118,331	\$41,080		\$45,479	\$519,311
RAMS         Column         SOLOGO         SOLOGO <td></td>													
RAMS         Column         SOLOGO         SOLOGO <td>NMMERCIAL PROGRAMS hart Audit - Class 1 - Class 2</td> <td>00</td> <td></td> <td>\$0.00</td> <td></td> <td>000</td> <td></td> <td>n/a n/a</td> <td>8 8</td> <td>0\$</td> <td></td> <td>08 08</td> <td>09 09</td>	NMMERCIAL PROGRAMS hart Audit - Class 1 - Class 2	00		\$0.00		000		n/a n/a	8 8	0\$		08 08	09 09
	nart Financing - Existing Building nart Financing - New Building	00	4 5 3 4 5 5	\$0.00	A. 1100000	0		\$0.00000	\$0	0\$			
Color   Colo	TOTAL COMMERCIAL PROGRAMS	0								0\$	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	09	0\$
1	DUSTRIAL PROGRAMS - MEst. Opt-Outs Removed)		17.5			0		n/a	0\$				
Color   Colo	nart Audit - Class 2					0		\$0 00000	8 8			G G	
\$0 80 80 80 80 80 80 80 80 80 80 80 80 80	nart Financing - General nart Financing - Compressed Air System		1000			0		\$0.0000	0\$				
\$355,501 2,721,352 \$118,331 \$41,080 \$4,399 \$1.555 \$	TOTAL INDUSTRIAL PROGRAMS				\$0		0		0\$			0\$	
	TOTAL COMPANY	808			\$355,501		2,721,352		\$118,331				\$519,311
1			agrilov ovi	1									
- 1	Lost revenue and efficiency fine lives are  ** Cumulative participants include a reduction	n for the cumulative	participants as	of 06/30/2005.					1100				

Column   C	Year 2008												
Market   M	VENTEL LOVY DOLATED COMBDANY											Exhibit C	
PANETICIPANT   PANE	KEN LOCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 14A of	19
Figure   Particular   Particu	7 14 1 14 57 67 67 77	MUN	CHMH ATIVE	TOTAL	TOTAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
Marie   Mari	TEAR 13 (1St PALF)	PARTICIPANT		PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
Column   C	PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER **	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6) (2)X(5)		REVENUES (8)	(EX. C. PG.18B) (9)	(5% of COSTS) (10) (4)X( 5%)	(11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
The color of the	RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	\$0	0		\$0.00000	0\$	\$0	80	80	80
Figure 1   Figure 2   Figure 3   Figure 3	Targeted Energy Efficiency - All Electro - Non-All Electro	119	521	\$1,358.15	\$161,620	1,016	529,336 111,328	\$0.04346	\$23,005	\$9,189	0\$	\$9,189	\$193,814
Figure 1   Figure 2   Figure 3   Figure 3	Compact Fluorescent Bulb	0	0	\$0.00	0\$	0	0	\$0.00000	0\$	0\$	\$0	\$0	\$0
Figure 1   Figure 2   Figure 3   Figure 3	High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	00		\$0.00	08	0	0 0	\$0.00000	0\$	80	80	0\$	08
The color of the	High - Efficiency Heat Pump - Mobile Home	61	252	\$457.38	\$27,900	875	220,500	\$0.04346	\$9,583	\$8,539	\$0	\$8,539	\$46,022
PAMS         SEG 10 (MILL)         SEG 10 (MILL) <td>1 1 1</td> <td>95</td> <td></td> <td>Θ.</td> <td>\$52,500</td> <td>861</td> <td>447,720</td> <td>\$0.04348</td> <td>\$19,467</td> <td>\$10,597</td> <td>0\$</td> <td>\$10,597</td> <td>\$82,564</td>	1 1 1	95		Θ.	\$52,500	861	447,720	\$0.04348	\$19,467	\$10,597	0\$	\$10,597	\$82,564
Columbiation   Columbia   Columbiation   Columbia   Columbiation   Columbiation   Columbia   Columbiation   C	Modified Energy Elines	560				435		\$0.04349	\$49,414	\$27,871		\$27,871	\$279,624
STANKS   Color   State   Sta	TOTAL RESIDENTIAL PROGRAMS	891							\$106,306	\$59,650		\$59,650	\$614,969
SRAMS   Color   Colo													
SPAMS   Color   Colo	COMMERCIAL PROGRAMS							1,0	Co	C		09	0\$
SPANS   Color   Colo	Smart Audit - Class 1					0		n/a	80	0\$		0\$	0\$
SRAMS   Color   Colo	Smart Financing - Existing Building					0		\$0.00000	0\$	80		O#	08
Same based on prospective values.   Same based on prospective va	Smart Financing - New Building								0	C#		0\$	0\$
Color   Colo	TOTAL COMMERCIAL PROGRAMS	H 11					0 =====================================		9		111		111111111111111111111111111111111111111
Color   Colo						11889700							
1	INDUSTRIAL PROGRAMS -										***************************************		G
Color   Colo	Smart Audit - Class 1					0		n/a	8	80			0\$
Color   Colo	Smart Audit - Class 2					0		\$0.00000	\$0	80			0\$
Color for the cumulative participants as of figures.   Color for the cumulative participants as of figures.   Color for the cumulative participants are presented in the cumulative participants are considered in the cumulative participant	Smart Financing - Centeral Smart Financing - Compressed Air System					0		\$0.00000	\$0	\$0			0*
TOTAL COMPANY   891	OMAGOOGI INIGERAL INTOF			1 0	80		0		\$0	\$0			
TOTAL COMPANY				11					8408 908	859 650	9		
Lost revenue and efficiency incentives are based on prospective values.  Cumulative participants include a reduction for the cumulative participants as of 06/30/2005.	TOTAL COMPANY	89.			\$449,013		2,445,104		000,000	200,000			
Lost revenue and efficiency incentives are based on prospective values.  Cumulative participants include a reduction for the cumulative participants as of 06/30/Participants since 07/01/2005.				11								Water Control of the	
*** Participants since 07/01/2005.	<ul> <li>Lost revenue and efficiency incentives are</li> <li>Cumulative participants include a reduction</li> </ul>	based on prospec n for the cumulative	tive values. participants as o	06/30/									
	*** Participants since 07/01/2005.												

Year 2008											Exhibit C	
VIAA CHACO CHILLIA											PAGE	Ç
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3											14B of	19 TOTAL
YEAR PRUGRAM YEAR 13 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED PROGRAM	TOTAL	NET LOST	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS	PARTICIPANT NUMBER (1)	PARTICIPANI NUMBER ** (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)			(6)X(7)	(EX. C, PG.18B)	(5% of COSTS) (10) (4)X( 5%)	(11) (9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS Finerty Filtness	0	0	\$0.00		0	0	\$0.00000	\$0	80	0\$	0\$	0\$
Targeted Energy Efficiency - All Electric	89	545	\$991.21	\$88,218	1,016	553,720 126,664	\$0.04346	\$24,065	\$6,873	0\$	\$6,8	\$119,156
- Non-All Electric Compact Fluorescent Bulb	0		\$0.00	0\$	0	0	\$0.00000	0\$	0\$	0\$		
High - Efficiency Heat Pump - Resistance Heat - Ann Resistance Heat	00	00	\$0.00	08	0	0 0	\$0.00000	0\$	0\$	0\$	0\$	
High - Efficiency Heat Pump	74	289	\$442.57	\$32,750	874	1 252,586	\$ \$0.04346	\$10,977	\$10,359	08	\$10,359	\$54,086
Mobile Home New Construction - Heat Pump	108	54	\$ \$550.00	\$59,400	98	471,28	0 \$0.04348	\$20,491	\$12,047	0\$	\$12,047	
- Air Conditioner	0 0	2.79		\$156,7	43	5 1,214,955	5 \$0.04349	\$52,838				\$231,529
Modified Energy Fitness TOTAL RESIDENTIAL PROGRAMS	731		[ w] !!	\$338,910		2,619,205		\$113,875	\$52,412		\$52,412	
COMMERCIAL PROGRAMS		0				00	0 n/a	0\$	08 00		80 8	08 08
Smart Audit - Class 1 - Class 2		00	\$0.00	0 0		0 0	0000000					
Smart Financing - Existing Building Smart Financing - New Building		00				0					***************************************	0\$ 0\$
TOTAL COMMERCIAL PROGRAMS	0   11   11   11   11   11   11   11	0	0	08	0 !!!	0	Oli		## DE SECTION   1 PK			14
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)						0				80	20	0\$ 0\$
Smart Audit - Class 1		00	0.08		0	0						
Smart Audit - Class 2		00	0 \$0.00		0\$	0 0	\$0.00000		80			
Smart Financing - Compressed Air System		0			2				- 05	80		
TOTAL INDISTRIAL PROGRAMS			0	-	\$0		0 ==			11 11 11 11 11 11 11 11 11 11 11 11 11	en 852 412	112 \$505,197
VADAMO NATOT	731	11	4,398	\$338,910	01	2,619,205	05	\$113,875	.5 \$52,412 == ======			
- reserve inconting are based on prospective values.	nachara na based	artive values.							_	_		

Year 2009												
VINA TANCO POLATO VIOLETA NA												
ESTIMATED SECTOR SURCHARGES FOR 3							***************************************				Exhibit C	
											rAGE 15A of	19
	NEW	CUMULATIVE	AVERAGE ACTUAL	TOTAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	PROGRAM	PROGRAM	REV/QTRS	ENERGY	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6)	(\$/KWH)	REVENUES (8)	(EX. C, PG.18B) (9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
RESIDENTIAL PROGRAMS Energy Filness	0	0	(4) / (1) \$0.00	C\$	0	(2)X(5)	0000008	(Z)X(9)	G	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
Taraeted Energy Efficiency				3			40.0000	Ge	Op.	O#	2	O#
- All Electric	119	575 **	\$1,060.16	\$126,159	1,016	584,200	\$0.04346	\$25,389	\$9,189	08	\$9,189	\$160,737
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	00	\$0.00	0\$	0 0	0	\$0.00000	09	08	0\$	09	08
High - Efficiency Heat Pump - Mobile Home	61	299	\$449.18	\$27,400	875	261,625	\$0.04350	\$11,381	\$8,539	0\$	\$8,539	\$47,320
Mobile Home New Construction - Heat Pump - Air Conditioner	88	552	\$552.84	\$48,650	861	475,272	\$0.04351	\$20,679	\$9,816	08	\$9,816	\$79,145
Modified Energy Fitness	425	2.775 ***		\$162.993	435	1 207 125	\$0.00000 \$0.04345	\$50 450	\$24.452	Op G	\$0	303 8608
High Efficiency Heat Pump Resistance Heat Replacement Resistance Heat Replacement	28	*** 7		\$8,550	1,879	13,153	\$0.04349	\$572	\$13,387	0\$	\$13,387	\$22,509
From Education for Student Deserve (NEED)	5 0		ė	000,726	1000	4,810	\$0.04353	\$210	Os.	\$1,350	\$1,350	\$28,560
Complete State Complete Comple				85,1,04	76	5	\$0.04370	09	0.9	0\$	\$0	\$8,139
Community Outreach Program (CFL)	926		\$5.84	\$5,404	92	13,708	\$0.04370	\$589	\$4,621	0\$	\$4,621	\$10,624
IOTAL RESIDENTIAL PROGRAMS	1,730	4,583		\$416,347	***************************************	2,679,179		\$116,471	\$68,061	\$1,350	\$69,411	\$602,229
												Annual State of the State of th
COMMERCIAL PROGRAMS Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	0\$	80	O\$	0\$	O\$
- Class 2 Smart Financing - Existing Building	0 0	00	\$0.00	0\$ 0\$	00	00	\$0.00000	08	0,6	OS G	80	08
Smart Financing - New Building	0		\$0.00	90	0	0	\$0.00000	\$0	\$0	\$0	0\$	O\$
TOTAL COMMERCIAL PROGRAMS	0	0		08		0		\$0	80	\$0	0\$	8
											-	
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												- AMMERIA
Smart Audit - Class 1 Smart Audit - Class 2	0 0		\$0.00	O\$ 05	00	00	n/a	\$0	£ 6	08	8	\$0
Smart Financing - General Smart Financing - Compressed Air System	00	00	\$0.00	80		000	\$0.0000	300	9 6	0,0	09 6	09
		***************************************					2000	9	2	9	09	000
TOTAL INDUSTRIAL PROGRAMS	0	0		30		0		0\$	08	0\$	0\$	0\$
TOTAL COMPANY	1,730	4,583		\$416,347		2,679,179		\$116,471	\$68,061	\$1,350	\$69,411	\$602,229
		200 000 000 000 000 000 000 000 000 000										
Lost revenue and efficiency incentives are based on prospective values.  * Cumulative participants include a reduction for the cumulative participants as of	based on prospective for the cumulative p	e values.	7/01/2006.									
	for the cumulative p	varticipants as of 0	01/01/2009 (High Ef	fficiency Heat F	(2009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL)	cation for Stud	ents and Com	munity Outreach	Program (CFL)).			

Vear 2009												
KENTI ICKY DOWIER COMPANY		- Alarana - Alar									Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											15B of	19
YEAR 14 (2nd HALF)	NEW	CUMULATIVE	AVERAGE ACTUAL PROGRAM	TOTAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING	↑ TOTAl	TOTAL ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS	PARTICIPANT NUMBER (1)	PARTICIPANT NUMBER (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT)	KWH/ HALF (6)	(\$/KWH)	REVENUES (8)	(EX. C, PG.18B)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	(4) / (1)		0	(2)X(5)	\$0.0000	(6)X(7)	0\$	(4)X(5%)	09 (10)	0\$
Targeted Energy Efficiency - All Electric - Nn-All Flectric	140	620 ***	\$993.48	\$139,087	1,016	629,920	\$0.04346	\$27,376	\$10,811	08	\$10,811	\$177,274
Compact Fluorescent Bulb	0	0	\$0.00	80	0	0	\$0.0000	0\$	80	08	\$0	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	00	0 0	\$0.00	0\$	0 0	00	\$0.00000	08	08	800	\$0	80
High - Efficiency Heat Pump - Mobile Home	66	342 **	\$449.49	\$44,500	874	298,908	\$0.04350	\$13,002	\$13,859	\$0	\$13,859	\$71,361
Mobile Home New Construction - Heat Pump - Air Conditioner	103	\$ 220	\$544.17	\$56,050	0 880	478,160	\$0.04351	\$20,805	\$11,490	0\$	\$11,490	\$88,345
Modified Energy Fitness	375	2,631	\$372.99	\$139,871	435	1,144,485	\$0.04345	\$49,728	\$18,664	0\$	\$18,664	\$208,263
High Efficiency Heat Pump - Resistance Heat Replacement - Heat Pump Replacement	63	60 ***	\$514.29	\$32,400	1,879	112,740	\$0.04349	\$4,903	\$30,120	\$3,525	\$30,120	\$67,423
Energy Education for Student Program (NEED)	1,130	558 ***	* \$8.00	\$9,045	92	51,336	\$0.04370	\$2,243	\$5,627	0\$	\$5,627	\$16,915
Community Outreach Program (CFL)	2,818	2,501 ***	\$10.19		92	230,092	\$0.04370	\$10,055				
TOTAL RESIDENTIAL PROGRAMS	4,945	7,612		\$526,350		3,102,441		\$134,936	\$108,395	\$3,525	\$111,920	\$773,206
COMMERCIAL PROGRAMS									Co			
Smart Audit - Class 1 - Class 2		0 0	\$0.00	9 9				8 8	80	080	08	0\$
Smart Financing - Existing Building Smart Financing - New Building			\$0.00			0	\$0.0000		800			
TOTAL COMMERCIAL PROGRAMS	0	0		0\$		0		\$0	0\$	08	0\$	
				A A A A A A A A A A A A A A A A A A A								
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)			000			C						
Smart Audit - Class 1 Smart Audit - Class 2			\$0.00	08 08	00	00	\$0.000	0\$	0\$	80	08	08
Smart Financing - General Smart Financing - Compressed Air System			\$0.00			0						
TOTAL INDUSTRIAL PROGRAMS		0		80		0		30		111		
TOTAL COMPANY	4,945	7,612		\$526,350		3,102,441		\$134,936	\$108,395	\$3,525	\$111,920	\$773,206
* I ost revenue and efficiency incentives are	based on prospect	1 1 3							100000			
** Cumulative participants include a reduction for the cumulative participants as of *** Cumulative participants include a reduction for the cumulative participants as of *** Cumulative participants include a reduction for the cumulative participants as of ***	in for the cumulative on for the cumulative	f   1	01/01/2007. 01/01/2009 (Hig	Efficiency Hea	1/12007. 1/12009 (High Efficiency Heat Pump, Energy Education for Students and Community Outreach Program (CFL))	ducation for St	dents and Co	mmunity Outres	ch Program (CFL	((	Walter	

KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM YEAR 15 (1st HALF)							and a second					
TUCKY POWER COMPANY IMATED SECTOR SURCHARGES FOR 3 IR PROGRAM AR 15 (1st HALF)						-					PAGE	
R PROGRAM AR 16 (1st HALF)							unated de la constant				16A of	19
AR 15 (1st HALF)			AVERAGE	TOTAL	NETLOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
0.	PARTICIPANT P	CUMULATIVE	PROGRAM	PROGRAM	REV/QTRS	ENERGY SAVINGS F	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3) (4) / (1)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ QTR (6) (2)X(5)	(\$/KWH) F	REVENUES (8) (6)X(7)	(Ex. C, PG.18B) (9)	(5% of COSTS) (10) (4)X( 5%)	(11) (9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	\$0	0	0	\$0.0000	0\$	80	0\$	09	OP .
Targeted Energy Efficiency - All Electric - Non-All Electric	174	720 **	\$1,161.51	\$202,103	1,016	731,520	\$0.04346	\$31,792	\$13,436	08	\$13,436	\$247,331
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	90	O <del>p</del>	9	
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0 0	00	\$0.00	08	0	0 0	\$0.00000	09	09	09	08	09
High - Efficiency Heat Pump - Mobile Home	97	416	\$422.16	\$40,950	875	364,000	\$0.04350	\$15,834	\$13,579	0\$	\$13,579	\$70,363
Mobile Home New Construction - Heat Pump	115	621	\$527.83	\$60,700	861	534,681	\$0.04351	\$23,264	\$4,462	0\$	\$4,462	\$88,426
- Air Conditioner Modified Energy Filness	501		\$392.89			1,201,470	\$0.04345	\$52,204	\$24,935	0\$	\$24,935	\$273,975
High Efficiency Heat Pump - Resistance Heat Replacement - Heat Pump Replacement	97	135 **	\$450.00	\$43,650	1,879	253,665	\$0.04349	\$11,032	\$46,376	\$5,6	\$46,376	\$101,058
Energy Education for Student Program (NEED)	488	1,299	\$50.99	\$24,881	73			\$4,103	\$2,430	9		
Community Outreach Program (CFL)	2,644		*** \$16.10		6		\$0.04376	\$17,848	\$13,194	9'58	. 07	ès
TOTAL RESIDENTIAL PROGRAMS	4,419	11,020		\$728,571	8	200,120,0						
OMMEDICIAL DEOCEDAMS												
Smart Audit - Class 1	0		80.00							80	80	09
- Class 2 - mart Financing - Existing Building			\$0.00	000		0 0	\$0.00000	9 6	OS OS			
Smart Financing - New Building	0		0.00					0\$	80	0\$		0.5
TOTAL COMMERCIAL PROGRAMS	0	0 11 11 11 11 11 11 11 11										
NDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)	0		\$0.0		08	0 0		0\$		80	08 80	08
Smart Audit - Class 2	00	00	\$0.00				\$0.00000	12,000				
Smart Financing - General Smart Financing - Compressed Air System	0		\$0.0					***************************************				
TOTAL INDISTRIAL PROGRAMS	0			φ.	\$0	0 11		O#		ii		======================================
O THE THE COLUMN	4 419	11,020		\$728,571	571	3,827,389		\$166,495	5 \$120,324	25,668		
TOTAL COMPANY					11		11					
Lost revenue and efficiency incentives are based on prospective values.	ased on prospecti	ve values. participants as of	01/01/		2007.		O poo utoop.	o viici immo	ach Program (CF	(2)		

										PAGE 16B-1 of	19
NEW CHIMILIATIVE		AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
HNA		PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
NUMBER NUMBER (1) (2)	4 d	PER ARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ QTRs (6) (7)X(5)	(\$/KWH)	REVENUES (8) (6)X(7)	(EX. C, PG.18B) (9)	(5% of COSTS) (10) (4)X( 5%)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
0	+++	\$0.00	0\$	0	0	\$0.0000	0\$	0\$	0\$	90	0\$
172 787 ' 23 242 '	1 1	\$809.62	\$139,254 \$2,354	1,016	799,592 137,456	\$0.05746 \$0.05746	\$45,945	\$13,282	0\$	\$13,282	\$198,481
0	++	\$0.00	\$0	0	0	\$0,0000	\$0	\$0	\$0	0\$	0\$
000	+	\$0.00	\$00	00	00	\$0.00000	\$00	800	80	08	0\$
136 496 **		\$469.49	\$63,850	875	434,000	\$0.05750	\$24,955	\$19,039	0\$	\$19,039	\$107,844
119 617		\$558.82	\$66,500	861	531,237	\$0.05745	\$30,520	\$13,274	0\$	\$13,274	\$110,294
699 2,939		\$317.39	\$221,857	435	1,278,465	\$0.05752	\$73,537	\$34,789	0\$	\$34,789	\$330,183
155 264 ***		\$326.00 \$559.79	\$50,530 \$132,670	1,879	496,056 186,921	\$0.05748	\$28,513	\$74,106	\$0	\$74,106	\$153,149 \$150,052
1,059 1,220 ***		\$5.55	\$5,880	74	90,280		\$5,159	\$5,274		\$5,274	\$16,313
2,167 3,516 ***		\$6.72	\$14,570	91	319,956	\$0.05768	\$18,455	\$10,813	OS .	\$10,013	000,046
000		\$0.00	0\$	000	0 0	\$0.05818 \$0.05793 \$0.05854	08	08	08 08	0\$	0\$
0 0 28		\$0.00	\$2,850	371	1,113	\$0.05749	\$0	\$319	0\$	\$0	\$3,233
000		\$0.00	09	00	00	\$0.00000	0\$	Q Q	0\$	08 08	0\$
	$\Gamma$	9000	\$700,3		4,275,076		\$245,794			\$178,949	\$1,125,058
				_	1111111					_	

Figure   Communication   Figure   Fig	Year 2010												
PAPER   PAPE												Exhibit C	
PARTICIPANT	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3										30.00	PAGE 16B-2 of	19
NAME   NEW   CHANLATURE   AVETAGE   TOTAL   NET   COST   NET   NET   COST   NET   NET   COST	YEAR PROGRAM									- Commission of the state of th			TOTAI
The color of the		NEW/	CHAILL ATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		ACTUAL
Control   Cont	YEAR 15 (Znd HALF)	PARTICIPANT	PARTICIPANT	PROGRAM	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
1	ONVIEDIOCOLO	N MARKE	N IMBER	PER		(KWH/	KWH/ QTRs	(\$/KWH)	REVENUES	0	(5% of COSTS)	INCENTIVE	RECOVERED
Figure   F	PROGRAM DESCRIPTIONS	(1)	(2)	(3)	П	(5)	(9)	(7)	(8)	(6)	(10)	(1.1)	(4)+(8)+(11)
Figure   Color   Col				(4) / (1)			(2)X(5)		(e)X(1)		(4)(4)(2)(6)	(21) (2)	
Participation   Participatio	COMMERCIAL PROGRAMS			00.08	C#	C	O	n/a	0\$	\$0	0\$		\$0
Figure   Color   Col	Smart Audit - Class 1			90.00	₽ ₩	0	0	n/a	\$0	\$0	\$0		08
Figure   Color   Col	- Class 2			90.08	0\$	0	0	\$0.00000	0\$	\$0	0\$		3
Comparison   Com	Smart Financing - Existing Building			\$0.00	\$0	0	0	\$0.00000	\$0	\$0	90		Oe e
Column   C	Oligit Filmonig - New Dentil									and the second s			
1	Commercial A/C & Heat Pump Program			00	G	C	C	\$0.14803	\$0	\$0			\$0
Corrective and the control of the	- Air Conditioner Replacement	0		\$0.00 80.00 80.00	9 6		0	\$0.58599	OŞ	\$0			\$0
Company   Comp	- Heat Pump Replacement	0		\$0.00	Ç.								
1   0   0   850.00   850   810   0   80.00000   80   80   80   80   8	HVAC Diagnostic & Tune-Up						C	00700	G#	U\$			90
Comparison   Com	Air Conditioner	0		\$0.00	\$0	0	0	\$0.05480	9 6	200			\$155
Composed   Composed	- All Culturalies - Heat Pump			\$125.00	\$125	819	0	\$0.06476	09	OC#			
COGRAMS													S
Color   Colo	Commercial Load Management			\$0.00	80	0	0	\$0.00000	\$0	80			OF G
Columno   Colu	- Air Conditioner			\$0.00	\$0	0	0	\$0.00000	80	80			2
CIAL PROGRAMIS   Company   Ciam   C	- Walei Heamig							11010	G	O#			80
Colour Processing   Colo	Commercial Incentive	0		\$0.00	\$0	0	0	\$0.25657		9		-	
					10.16	The state of the s				\$30			\$155
1	TOTAL COMMERCIAL PROGRAMS				2710								
1													
1	INDISTRIAL PROGRAMS -												
1	(w/Fst Opt-Outs Removed)									G			
1	Smart Audit - Class 1			\$0.00	The state of the s								
Column   C	Smart Audit - Class 2			\$0.00				\$0.00					
Column   C	Smart Financing - General			90.00									
TOTAL INDUSTRIAL PROGRAMS         Commutative participants are designed for the cumulative participants are designed as reduction for the cumulative participants are of 10/10/12007.         \$0	Smart Financing - Compressed Air System			#0.00				_					
TOTAL COMPANY	0848000000				0\$		0		\$0				
TOTAL COMPANY	TOTAL INDUSTRIAL PROGRAMS												9
Control Cont	VINACIACO IATOT	4 798			\$700,440		4,275,076		\$245,794				
Lost revenue and efficiency incentives are based on prospective values.  Cumulative participants include a reduction for the cumulative participants as of Cumulative participants as of	LOTAL COMPANT		L										
Lost revenue and efficiency incentives are based on prospective values.  Cumulative participants include a reduction for the cumulative participants as of Cumulative participants as of Cumulative participants as of	i i de la companya de												
Cumulative participants include a reduction for the cumulative participants as of Cumulative participants include a reduction for the cumulative participants as of		based on prospect		10000									
	** Cumulative participants include a reductio	on for the cumulative		04/01/2007.	1000	D. man Change	discation for St	Idents and Co	mminity Outres	ch Program (CFL	()		
	*** Cumulative participants include a reductic	on for the cumulative		01/01/2009 (High	Епсепсу пва	Pump, chery, c	מחרשווטוז ועז עי	ומבווים הייה ר	THE CHILLIAN TO A COLOR	.0			

Year 2011												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3										A STATE OF THE STA	Exhibit C PAGE 17A-1 of	19
YEAR 16 (1st OTR)	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
(	PARTICIPANT		PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ QTR (6)	(\$/KWH)	REVENUES (8)	(EX. C, PG.18B)	(5% of COSTS)	INCENTIVE (11)	RECOVERED (12)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	(4) / (1)	\$0	0	(Z)X(S) 0	\$0.0000	(a)X(7)	0\$	(4)A( 576)	(3) 14(8)	0\$
Targeted Energy Efficiency - All Electric	67	824 *	** \$1,104.12 ** \$2246.80	\$73,976 \$2,468	508	418,592	\$0.05746	\$24,052	\$5,174	0\$	\$5,174 \$617	\$103,202
- Non-All Electric Compact Fluorescent Bulb			\$0.00		0	0	\$0.00000	\$0	0\$	0\$	08	0\$
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	00	\$0.00	08	00	00	\$0.00000	0\$	80	0\$	0\$	08
High - Efficiency Heat Pump - Mobile Home	39	537	** \$493.49	\$19,246	437	234,669	\$0.05750	\$13,493	\$5,460	0\$	\$5,460	\$38,199
Mobile Home New Construction - Heat Pump - Air Conditioner	41	630	\$594.56	\$24,377	430	270,900	\$0.05745	\$15,563	\$4,574	0\$	\$4,574	\$44,514
Modified Energy Fitness	300	3,026	** \$379.17	\$113,750	217	656,642	\$0.05752	\$37,770	\$14,931	80	\$14,931	\$166,451
High Efficiency Heat Pump - Resistance Heat Replacement - Heat Pump Replacement	55 125	278	\$509.96	\$28,048 \$58,787	939	261,042	\$0.05748	\$15,005	\$26,296	\$2,939	\$26,296	\$69,349
Energy Education for Student Program (NEED) Community Outreach Program (CFL)	501	1,798	*** \$15.50	\$7,766	37	66,526	\$0.05714	\$3,801	\$2,495	08	\$2,495	\$14,062
Residential Efficient Products - Compact Flourescent Lamp (CFL) - Specialty Bulbs - LED Lights	17,900 80 0	4,983	\$3.71	\$66,461	0 4 8	39,864 91 0	\$0.05818 \$0.05793 \$0.05854	\$2,319 \$5 \$0	\$12,351 \$84 \$0	0\$ 0\$	\$12,351 \$84 \$0	\$81,131 \$514 \$0
HVAC Diagnostic & Tune-Up - Air Conditioner - Heat Pump	53	54 41	\$191.91	\$10,171	78	4,212 7,585	\$0.05749	\$242	\$69	0\$	\$952	\$10,482
Residential Load Management - Air Conditioner - Water Healing		00	\$0.00	\$00	0	00	\$0.00000	0\$	08	0\$	0\$	0\$
TOTAL RESIDENTIAL PROGRAMS	19,852	17,943		\$419,693		2,329,289		\$133,952	\$75,967		\$78,906	\$632,551

Figure 10   Figu	Year 2011												
NAMERIN   CONTINUENCIN   CONTINUEN	VIANTE OCUMENTALIA											Exhibit C	
Participara	KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 17A-2 of	19
PARTICIPAMY				AVERAGE	TOTAL	TSOLEDIN	IATOT	NET	TOTAL NET *	FFEICIENCY	MAXIMIZING		TOTAL
NIMBER   NIMBER   NIMBER   NIMBER   PARTICIANT   COST   NIMBER   COST   NIMB	YEAR 16 (1st QTR)	PARTICIPANT	CUMULATIVE	PROGRAM	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
Control   Cont	Charles	0000	N H H H H H	PER		(KWH/	KWH/ QTR	(\$/KWH)	REVENUES	0	(5% of COSTS)	INCENTIVE	RECOVERED
Comparison   Com	PROGRAM DESCRIPTIONS	NOIMBEN (1)	(2)	(3)	TT	(5)	(9)	E	(8) (6)X(7)	(6)	(10) (4)X( 5%)	(11)	(12)
Continue	CHAN ED CAR IN DEPARTMENT			(1) / (4)			(5/0/3)		(				
Program   Color   Co	COMMERCIAL PROGRAMS			80 00	80	0	0	n/a	\$0	\$0			\$0
Columbia See   Colu	Smart Audit - Class 1			\$0.00	80	0	0	n/a	\$0	80			80
Teach   Control   Contro	Smart Einancing - Existing Building	0		\$0.00	\$0	О	0	\$0.00000	90	\$0			DA G
10   10   10   10   10   10   10   10	Smart Financing - New Building	0		\$0.00	0\$	0	0	\$0.00000	80	O#			2
1	Commercial A/C & Heat Pump Program						CELL	00077	006	400	C#		\$8 744
1	- Air Conditioner Replacement	33	***	\$261.42		34	8/6	\$0.14803	000	9 6			\$1,839
Comparison   Com	- Heat Pump Replacement	2		\$861.50		34	5	\$0.58589	O#	9			
100   100	HVAC Diagnostic & Tune-Up						1000	0010000	6	0000			\$4 572
Corporation	- Air Conditioner	33		\$125.58		172	2,924	\$0.06480	8188	9239			\$1.044
Coccording	- Heat Pump	9		\$125.67		410	1,230	\$0.06476	280	//10			-
COGRAMS   COGR	Commercial Load Management												G
Column   C	Air Conditioner	0	0	\$0.00		0	0	\$0.00000	80				9 6
Color   Colo	- Water Heating	0	0	\$0.00		0	0	\$0.00000	\$0				DA A
AMS	Tenderic Land, Control of Control			00000	000 77 70	002.0	18 605	\$0.05857	24 797	OS.			\$149,659
PROGRAMS	Commercial Incentive	14		\$10,347.23	\$144,002	0,100	200	10007.00					
Freedom   Free	OMAGOOGI MICGINAMOO MATCH	88	42		\$160.110		23,427		\$5,152	\$563			\$165,825
S Removed   S Re	101AL COMMISENCIAL L'ACGRAMA				HH HH HH HH								
S Removed)         S Remov													
S Femoved)         S Femov	INDUSTRIAL PROGRAMS -												
Color   Colo	(w/Est. Opt-Outs Removed)			0000			C						\$0
Seed Air System	Smart Audit - Class 1			\$0.00		o							0\$
Steed Air System         0         \$0.00000         \$0         \$0.00000         \$0 <t< td=""><td>Smart Audit - Class 2</td><td></td><td></td><td>00.05</td><td></td><td>0</td><td>0</td><td>\$0.000</td><td></td><td></td><td></td><td></td><td>0\$</td></t<>	Smart Audit - Class 2			00.05		0	0	\$0.000					0\$
Columbiation participants as of Ant/17/2009 (High Efficience, Heat Pump Energy Education for Public Assert Asser	Smart Financing - General			\$0.00		0	0						80
OTAL INDUSTRIAL PROGRAMS         0 <td>Olian Fillancing - Compressed An Oysten</td> <td>)                                      </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>00</td>	Olian Fillancing - Compressed An Oysten	)							-				00
TOTAL COMPANY   TOTAL COMPAN	TOTAL INDUSTRIAL PROGRAMS				\$0		0		\$0				Op III
TOTAL COMPANY		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					2222222		9400 404				\$798.376
Lost revenue and efficiency incentives are based on prospective values.  Cumulative participants include a reduction for the cumulative participants as of 01/01/2007.  Cumulative participants include a reduction for the cumulative participants as of 01/01/2007.	TOTAL COMPANY	19,940			\$579,803		2,352,710		9139,104				
Lost revenue and efficiency incentives are based on prospective values.  Cumulative participants include a reduction for the cumulative participants as of 101/0	(Allert Annual Control of Control	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											
Lost revenue and efficiency incernives are based on prospective varies.  Cumulative participants include a reduction for the remulative participants as of 01/1.	- 123 - 1	itoocoord	aci lax ci										
Cumulative participants include a reduction for the cumulative participants as of 011	- 1	based on prospecti	to ac of	7004/2007									
The second secon	Cumulative participarits iricitude a reduction	All lot use custidians		04/04/2009 / High	Efficiency Heat	Primp Frierdy Ed	ucation for Stu	dents and Col	nmunity Outres	ich Program (CFL,	.(1		